



UK OCM Gas Spot

Contract Specifications

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| Gas Quality | Natural Gas as determined by National Grid in the Uniform Network Code, as amended from time to time. In the Uniform Network Code Gas means any hydrocarbons or mixture of hydrocarbons and other gases consisting primarily of methane which at a temperature of 15 °C and an absolute pressure of 1.01325 bar are or is predominantly in the gaseous state. |
| Hub Rules | Uniform Network Code |
| Product | <p>All products are represented by the code of ENB:</p> <ul style="list-style-type: none">OCM TITLE DAYOCM PHYSICAL DAYOCM LOCATIONAL DAYOCM LOCATIONAL TWO DAYOCM LOCATIONAL THREE DAYOCM LOCATIONAL FOUR DAYOCM LOCATIONAL FIVE DAYOCM LOCATIONAL SIX DAYOCM LOCATIONAL SEVEN DAYOCM DSR LOCATIONAL DAYOCM DSR LOCATIONAL TWO DAYOCM DSR LOCATIONAL THREE DAYOCM DSR LOCATIONAL FOUR DAYOCM DSR LOCATIONAL FIVE DAYOCM DSR LOCATIONAL SIX DAYOCM DSR LOCATIONAL SEVEN DAY |
| Contract Security | ICE Clear Europe acts as central counterparty to all trades thereby guaranteeing the financial performance of ICE Endex gas spot market contracts registered in the name of its Members up to and including delivery and/or settlement. |

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| Trading Hours | 08:00 (D-1) - 02:35 (D+1) The OCM is open for trading twenty-four (24) hours a day, seven days a week, with the exception of a daily maintenance window between 03:30 and 04:00 during which the markets are not available |
| Holidays | The OCM is not adjusted for Bank Holidays |
| Clock Changes | Owing to the fact that the Quantity of an OCM Order ordinarily reflects a fixed quantity for delivery during the Gas Day in question, Orders are broadly unaffected by the March and October clock changes. The sole exception arises in respect of Physical and Locational Orders whose volumetric component is expressed as a Day Rate (as opposed to an Order Quantity). Day Rates in respect of Products affected by a clock change are adjusted to take account of clock change in question. |
| Trading Model | Continuous trading throughout trading hours |
| Unit of Trading | thm/day kWh/day (alternative) |
| Contract Size | For complete Contract Size Matrix click here . |
| Minimum Trading Size | 1 lot = 1,000 thm/day minimum order quantity = 4,000 thm/day |
| Quotation | The contract price is in GBp/thm |
| Price Range | Any X, where -99,999 GBp/thm X 99,999 GBp/thm |
| Quantity Range | For all Products any Y, where 4,000 thm/day Y 99,999,000 thm/day |
| Minimum Price Fluctuation | 0.01 GBp/thm |
| Maximum Price Fluctuation | There are no limits |
| Tick Value | Contract Size x Minimum Trade Size x Minimum Price Flux |
| Day Rate (Physical and DSR Locational Orders only) | Unrestricted, subject to the minimum trading size/minimum order quantity indicated above |
| Lead Time (Physical and DSR Locational Orders only) | Any integer Y, where 1h Y 23h |
| Location (Locational and DSR Orders only) | For valid inputs for the Location of an OCM Locational Order click here . |

Contract Specifications

Pursuant to article D.5.1, section D, of the Transportation Principal Document of the Network Code, National Grid is the only party that can buy in the OCM DSR Locational markets. All other parties are only allowed to submit offers. All trades where National Grid is not the buyer will be cancelled.

Additional Information

Pursuant to article D.5.1, section D, of the Transportation Principal Document of the Network Code the OCM DSR Locational markets are only open during a DSR Period, as notified by National Grid. Only during a DSR Period live offers can be submitted. Outside a DSR Period non-live order can be submitted. All orders or trades in the OCM DSR Locational markets outside a DSR Period will be cancelled.

Delivery/Settlement Terms

Settlement takes place daily