

## PJM NI Hub Day-Ahead Off-Peak Daily Fixed Price Future

## **Contract Specifications**

A daily cash settled Exchange Futures Contract based upon the mathematical average of off-peak hourly electricity prices published by PJM for the location specified in Reference Price A.  Contract Symbol NIC  Settlement Method Cash settlement  Contract Size 5 MWh  Currency USD  The price quotation convention shall be One cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.  Listing Cycle 38 consecutive daily Contract Periods  Last Trading Day The Business Day prior to the Contract Period  Reference Price A  REFERENCE PRICE A  ELECTRICITY-PJM-NORTHERN ILLINOIS HUB-DAY AHEAD		
Settlement Method  Cash settlement  Contract Size  5 MWh  Currency  USD  The price quotation convention shall be One cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.  Listing Cycle  38 consecutive daily Contract Periods  Last Trading Day  The Business Day prior to the Contract Period  Reference Price A	Description	mathematical average of off-peak hourly electricity prices published by PJM
Contract Size 5 MWh  Currency USD  The price quotation convention shall be One cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.  Listing Cycle 38 consecutive daily Contract Periods  Last Trading Day The Business Day prior to the Contract Period  Final Settlement Reference Price A	Contract Symbol	NIC
Currency  USD  The price quotation convention shall be One cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.  Listing Cycle  38 consecutive daily Contract Periods  Last Trading Day  The Business Day prior to the Contract Period  Final Settlement  Reference Price A	Settlement Method	Cash settlement
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Last Trading Day  The Business Day prior to the Contract Period  Final Settlement  Reference Price A	Minimum Price Fluctuation	price fluctuation may vary by trade type. Please see Table in Resolution 1 to
Final Settlement Reference Price A	Listing Cycle	38 consecutive daily Contract Periods
	Last Trading Day	The Business Day prior to the Contract Period
REFERENCE PRICE A ELECTRICITY-PJM-NORTHERN ILLINOIS HUB-DAY AHEAD	Final Settlement	Reference Price A

## **Contract Specifications**

a) Ref Price A - Description	"ELECTRICITY-PJM-NORTHERN ILLINOIS HUB-DAY AHEAD" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the PJM at http://www.pjm.com/markets/energy-market/day-ahead.html, under the headings "Daily Day-Ahead Locational Marginal Pricing (LMP): LMP Day-Ahead Data: N ILLINOIS HUB" or any successor headings, that reports prices effective on that Pricing Date.
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	Average of LMPs for all hours ending 0100-0700, 2400 EPT
d) Ref Price A - Pricing calendar	PJM
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The second Clearing Organization business day following the Last Trading Day