

ICE Futures U.S.

March 13, 2024

Listing of New Futures and Options Contracts

Beginning on trade date April 22, 2024, ICE Futures U.S. will list the below Oil Americas, Financial Gas, Financial Power, and Physical Environmental futures and options contracts for trading.¹

Oil Americas

Crude Oil Diff - ICE CLK EDM 1a Index Future

Biodiesel Diff - RBD Soybean Oil Basis (Fastmarkets) Future

Biodiesel Outright - Los Angeles RD 99% (OPIS) Future

Biodiesel Diff - Los Angeles RD 99% (OPIS) vs Heating Oil 1st Line Future

Biodiesel Outright - Los Angeles SAF 99% (OPIS) Future

Biodiesel Diff - Los Angeles SAF 99% (OPIS) vs Heating Oil 1st Line Future

Fuel Oil Outright - Argus US Gulf Coast Asphalt Future

Fuel Oil Outright - Argus US Atlantic Coast Asphalt Future

Fuel Oil Outright - Argus US Midcontinent Asphalt Future

Diesel Outright - Los Angeles CARB Diesel (OPIS) Future

Gasoline Outright - Los Angeles CARBOB Gasoline (OPIS) Future

Jet Fuel Outright - Los Angeles Jet (OPIS) Future

Jet Fuel Diff - Los Angeles Jet (OPIS) vs Heating Oil 1st Line Future

Diesel Diff - Los Angeles CARB Diesel (OPIS) vs Heating Oil 1st Line Future

Crude Diff - ICE HITAN EDM 1a Index Future

Financial Gas

Henry Cal 1X Fixed Price ICE Lots Options

Financial Power

CAISO NP-15 Day-Ahead TB4 Fixed Price Future, 7X

CAISO SP-15 Day-Ahead TB4 Fixed Price Future, 7X

CAISO NP-15 Day-Ahead TB4 Fixed Price Daily Future

CAISO SP-15 Day-Ahead TB4 Fixed Price Daily Future

Option on NYISO Zone G Day-Ahead Peak Calendar Year One Time Fixed Price Future

Option on NYISO Zone A Day-Ahead Peak Calendar Year One Time Fixed Price Future

Physical Environmental

California Carbon Allowance Vintage 2028 Future California Carbon Allowance Specific Vintage 2028 Future Washington Carbon Allowance Vintage 2028 Future Washington Carbon Allowance Specific Vintage 2028 Future

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¹ Subject to completion of necessary regulatory processes.



Regional Greenhouse Gas Initiative Vintage 2026 Future Option on California Carbon Allowance Vintage 2026 Future Option on Washington Carbon Allowance Vintage 2025 Future Option on Regional Greenhouse Gas Initiative Vintage 2025 Future

Contract specifications for these new contracts are attached to this notice. Please note that amendments to the contracts may be made prior to listing.

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Key Information Documents for certain products covered by the EU Packaged Retail and Insurance-based Investment Products Regulation can be accessed on the relevant exchange website under the heading "Key information Documents (KIDS)," commencing January 1, 2019.



Crude Oil Diff - ICE CLK EDM 1a Index Future

Description	A monthly cash settled future based on the ICE Cold Lake Edmonton 1a Monthly Volume Weighted Average Price Index (ICE CLK EDM 1a). The ICE CLK EDM 1a Index is expressed as a differential to the NYMEX WTI 1st Line Future (Calendar Month Average).
Contract Symbol	CLE
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per barrel
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per barrel
Last Trading Day	Trading shall cease one Canadian business day prior to the Notice of Shipments (NOS) date on the Enbridge Pipeline. The NOS date occurs on or about the 20th calendar day of the month, subject to confirmation by Enbridge Pipeline. The official schedule for the NOS dates will be made publicly available by Enbridge Pipeline prior to the start of each year.
Final Settlement Price	A price in USD and cents per barrel based on the ICE CLK EDM 1a Index, as published by ICE-NGX. The index pricing period for each contract month begins on the first Canadian business day of the calendar month prior to the contract month and ends on the Canadian business day prior to the NOS date (as published by Enbridge) in the same calendar month.
Contract Series	Up to 60 consecutive months, or as otherwise determined by the Exchange
Final Payment Dates	Two Clearing House Business Days following the Last Trading Day
Business Days	Publication days for ICE-NGX Crude Oil Markets
MIC	IFED
Clearing Venue	ICEU

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Biodiesel Diff - RBD Soybean Oil Basis (Fastmarkets) Future

Description	A monthly cash settled future based on the Fastmarkets daily assessment price for Soybean Oil (RBD) Basis.
Contract Symbol	SYB
Contract Size	60,000 pounds
Unit of Trading	Any multiple of 60,000 pounds
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per pound
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per pound
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per pound
Last Trading Day	Last Trading Day of the contract month
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per pound based on the average of the "Latest Price" quotations appearing in the "Fastmarkets The Jacobsen" report under the heading "Soybean Oil (RBD) (cents/lb), subheading "Basis" for "Central Illinois" for each business day (as specified below) in the determination period.
Contract Series	Up to 48 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for Fastmarkets The Jacobsen Report
MIC	IFED
Clearing Venue	ICEU

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Biodiesel Outright - Los Angeles RD 99% (OPIS) Future

Description	A monthly cash settled future based on the OPIS daily assessment price for Los Angeles Renewable Diesel 99%.
Contract Symbol	RD1
Contract Size	1,000 barrels (42,000 gallons)
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per gallon
Last Trading Day	Last Trading Day of the contract month
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per gallon based on the average of the "Average" quotations appearing in the "OPIS Biofuels Daily Report" report under the heading "Renewable Diesel", subheading "Spot Renewable Diesel Assessment" for "Los Angeles" and "RD 99%" for each business day (as specified below) in the determination period.
Contract Series	Up to 48 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for OPIS Biofuels Daily Report
MIC	IFED
Clearing Venue	ICEU

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Biodiesel Diff - Los Angeles RD 99% (OPIS) vs Heating Oil 1st Line Future

Description	A monthly cash settled future based on the difference between the OPIS daily assessment price for Los Angeles Renewable Diesel 99% and the ICE settlement price for Heating Oil 1st Line Future.
Contract Symbol	RDO
Contract Size	1,000 barrels (42,000 gallons)
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per gallon
Last Trading Day	Last Trading Day of the contract month
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per gallon based on the average of the "Average" quotations appearing in the "OPIS Biofuels Daily Report" report under the heading "Renewable Diesel", subheading "Spot Renewable Diesel Assessment" for "Los Angeles" and "RD 99%" and the average of the settlement prices as made public by NYMEX for the front month NY Harbor ULSD Future for each business day (as specified below) in the determination period.
Contract Series	Up to 48 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for OPIS Biofuels Daily Report
MIC	IFED
Clearing Venue	ICEU

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Biodiesel Outright - Los Angeles SAF 99% (OPIS) Future

Description	A monthly cash settled future based on the OPIS daily assessment price for Los Angeles Sustainable Aviation Fuel 99%.
Contract Symbol	SAH
Contract Size	1,000 barrels (42,000 gallons)
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per gallon
Last Trading Day	Last Trading Day of the contract month
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per gallon based on the average of the "Average" quotations appearing in the "OPIS Biofuels Daily Report" report under the heading "Sustainable Aviation Fuel", subheading "Spot Sustainable Aviation Fuel Assessment" for "Los Angeles" and "SAF 99%" for each business day (as specified below) in the determination period.
Contract Series	Up to 48 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for OPIS Biofuels Daily Report
MIC	IFED
Clearing Venue	ICEU

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Biodiesel Diff - Los Angeles SAF 99% (OPIS) vs Heating Oil 1st Line Future

Description	A monthly cash settled future based on the difference of the OPIS daily assessment price for Los Angeles Sustainable Aviation Fuel 99% and the ICE settlement price for Heating Oil 1st Line Future.
Contract Symbol	SAD
Contract Size	1,000 barrels (42,000 gallons)
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per gallon
Last Trading Day	Last Trading Day of the contract month
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per gallon based on the average of the "Average" quotations appearing in the "OPIS Biofuels Daily Report" report under the heading "Sustainable Aviation Fuel", subheading "Spot Sustainable Aviation Fuel Assessment" for "Los Angeles" and "SAF 99%" and the settlement prices as made public by NYMEX for the front month NY Harbor ULSD Future for each business day (as specified below) in the determination period.
Contract Series	Up to 48 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for OPIS Biofuels Daily Report
MIC	IFED
Clearing Venue	ICEU

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Fuel Oil Outright - Argus US Gulf Coast Asphalt Future

Description	A monthly cash settled future based on the Argus weekly assessment price for US Gulf Coast Waterborne Asphalt.
Contract Symbol	BIT
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per barrel
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per barrel
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per barrel
Last Trading Day	Last Friday of the contract month. If such Friday is not a business day then the Last Trading Day will be the business day prior that is the same as the publication date of Argus Americas Asphalt report.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the mean of the "High" and "Low" quotations appearing in the "Argus Americas Asphalt" report under the heading "US Gulf Coast" subheading "Asphalt" for "Waterborne, fob" and "Asphalt" for each business day (as specified below) in the determination period. conversion factor: 1 short ton = 5.6 barrels
Contract Series	Up to 48 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for Argus Americas Asphalt
MIC	IFED
Clearing Venue	ICEU

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Fuel Oil Outright - Argus US Atlantic Coast Asphalt Future

Description	A monthly cash settled future based on the Argus weekly assessment price for New England Waterborne Asphalt.
Contract Symbol	NEA
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per barrel
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per barrel
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per barrel
Last Trading Day	Last Friday of the contract month. If such Friday is not a business day then the Last Trading Day will be the business day prior that is the same as the publication date of Argus Americas Asphalt report.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the mean of the "High" and "Low" quotations appearing in the "Argus Americas Asphalt" report under the heading "US Atlantic Coast" subheading "Asphalt" for "Waterborne, cif" and "New England" for each business day (as specified below) in the determination period. conversion factor: 1 short ton = 5.6 barrels
Contract Series	Up to 48 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for Argus Americas Asphalt
MIC	IFED
Clearing Venue	ICEU

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Fuel Oil Outright - Argus US Midcontinent Asphalt Future

Description	A monthly cash settled future based on the Argus weekly assessment price for US Midcontinent Rail Asphalt.
Contract Symbol	MWR
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per barrel
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per barrel
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per barrel
Last Trading Day	Last Friday of the contract month. If such Friday is not a business day then the Last Trading Day will be the business day prior that is the same as the publication date of Argus Americas Asphalt report.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the mean of the "High" and "Low" quotations appearing in the "Argus Americas Asphalt" report under the heading "US Midcontinent" subheading "Asphalt" for "Rail, fob" and "Asphalt" for each business day (as specified below) in the determination period. conversion factor: 1 short ton = 5.6 barrels
Contract Series	Up to 48 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for Argus Americas Asphalt
MIC	IFED
Clearing Venue	ICEU

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Diesel Outright - Los Angeles CARB Diesel (OPIS) Future

Description	A monthly cash settled future based on the OPIS daily assessment price for Los Angeles CARB Diesel.
Contract Symbol	CBD
Contract Size	1,000 barrels (42,000 gallons)
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per gallon
Last Trading Day	Last Trading Day of the contract month
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per gallon based on the average of the "Mean" quotations appearing in the "OPIS West Coast Spot Market Report" report under the heading "Los Angeles", subheading "Physical Prices" for "CARB No. 2" for each business day (as specified below) in the determination period.
Contract Series	Up to 48 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for OPIS West Coast Spot Market Report
MIC	IFED
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Gasoline Outright - Los Angeles CARBOB Gasoline (OPIS) Future

Description	A monthly cash settled future based on the OPIS daily assessment price for Los Angeles CARBOB Gasoline.
Contract Symbol	CAG
Contract Size	1,000 barrels (42,000 gallons)
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per gallon
Last Trading Day	Last Trading Day of the contract month
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per gallon based on the average of the "Mean" quotations appearing in the "OPIS West Coast Spot Market Report" report under the heading "Los Angeles", subheading "Physical Prices" for "CARBOB-R" for each business day (as specified below) in the determination period.
Contract Series	Up to 48 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for OPIS West Coast Spot Market Report
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Jet Fuel Outright - Los Angeles Jet (OPIS) Future

Description	A monthly cash settled future based on the OPIS daily assessment price for Los Angeles Jet
Contract Symbol	JEO
Contract Size	1,000 barrels (42,000 gallons)
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per gallon
Last Trading Day	Last Trading Day of the contract month
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per gallon based on the average of the "Mean" quotations appearing in the "OPIS West Coast Spot Market Report" report under the heading "Los Angeles", subheading "Physical Prices" for "Jet" for each business day (as specified below) in the determination period.
Contract Series	Up to 48 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for OPIS West Coast Spot Market Report
MIC	IFED
Clearing Venue	ICEU

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Jet Fuel Diff - Los Angeles Jet (OPIS) vs Heating Oil 1st Line Future

Description	A monthly cash settled future based on the difference of the OPIS daily assessment price for Los Angeles Jet and the ICE settlement price for Heating Oil 1st Line Future.
Contract Symbol	JXH
Contract Size	1,000 barrels (42,000 gallons)
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per gallon
Last Trading Day	Last Trading Day of the contract month
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per gallon based on the average of the "Mean" quotations appearing in the "OPIS West Coast Spot Markert Report" report under the heading "Los Angeles", subheading "Physical Prices" for "Jet and the average of the settlement prices as made public by NYMEX for the front month NY Harbor ULSD Future for each business day (as specified below) in the determination period.
Contract Series	Up to 48 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for OPIS West Coast Spot Market Report
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Diesel Diff - Los Angeles CARB Diesel (OPIS) vs Heating Oil 1st Line Future

Description	A monthly cash settled future based on the difference of the OPIS daily assessment price for Los Angeles Carb Diesel and the ICE settlement price for Heating Oil 1st Line Future.
Contract Symbol	НОН
Contract Size	1,000 barrels (42,000 gallons)
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per gallon
Last Trading Day	Last Trading Day of the contract month
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per gallon based on the average of the "Mean" quotations appearing in the "OPIS West Coast Spot Markert Report" report under the heading "Los Angeles", subheading "Physical Prices" for "CARB No.2" and the
	average of the settlement prices as made public by NYMEX for the front month NY Harbor ULSD Future for each business day (as specified below) in the determination period.
Contract Series	month NY Harbor ULSD Future for each business day (as specified
Contract Series Business Days	month NY Harbor ULSD Future for each business day (as specified below) in the determination period. Up to 48 consecutive months, or as otherwise determined by the
	month NY Harbor ULSD Future for each business day (as specified below) in the determination period. Up to 48 consecutive months, or as otherwise determined by the Exchange

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Crude Diff - ICE HITAN EDM 1a Index Future

Description	A monthly cash settled future based on the ICE HITAN Edmonton 1a Monthly Volume Weighted Average Price Index (ICE HITAN EDM 1a). The ICE HITAN EDM 1a Index is expressed as a differential to the NYMEX WTI 1st Line Future (Calendar Month Average).
Contract Symbol	HTN
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per barrel
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per barrel
Last Trading Day	Trading shall cease one Canadian business day prior to the Notice of Shipments (NOS) date on the Enbridge Pipeline. The NOS date occurs on or about the 20th calendar day of the month, subject to confirmation by Enbridge Pipeline. The official schedule for the NOS dates will be made publicly available by Enbridge Pipeline prior to the start of each year.
Final Settlement Price	A price in USD and cents per barrel based on the ICE HITAN EDM 1a Index, as published by ICE-NGX. The index pricing period for each contract month begins on the first Canadian business day of the calendar month prior to the contract month and ends on the Canadian business day prior to the NOS date (as published by Enbridge) in the same calendar month.
Contract Series	Up to 60 consecutive months, or as otherwise determined by the Exchange
Final Payment Dates	Two Clearing House Business Days following the Last Trading Day
Business Days	Publication days for ICE-NGX Crude Oil Markets
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Clearing Venue	ICEU

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California Carbon Allowance Vintage 2028 Future

Description	Physically delivered greenhouse gas emissions allowances where each is an allowance issued by the California Air Resources Board or a linked program ("California Carbon Allowance") representing one metric ton of CO2 equivalent under California Assembly Bill 32 "California Global Warming Solutions Act of 2006" and its associated regulations, rules and amendments, all together known as the "California Cap and Trade Program".
Trading Screen Product Name	CCA Futures
Trading Screen Hub Name	CCA V28
Contract Symbol	CB8
Settlement Method	Physical delivery
Contract Size	1,000 California Carbon Allowances
Currency	USD
Minimum Price Fluctuation	The price quotation convention shall be One cent (\$0.01) per California Carbon Allowance; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	The Createst Code in the standard Cycle or any other calendar month it determines for the current year and forward for up to ten years.
	2. The Standard Cycle is: January, February, March, April, May, June, July, August, September, October, November and December
Last Trading Day	Three Business Days prior to the last Business Day of the delivery month. The last weekday of December is not considered a Business Day, unless otherwise specified by the Exchange.
Deliverable Instruments	The deliverable instruments are California Carbon Allowances equal to the contract size delivered through the California MTS. California Carbon Allowances acceptable for delivery are those issued as a limited authorization to emit up to one metric ton of CO2 or CO2 equivalent in the California Cap and Trade Program having a vintage corresponding to the calendar year of the expiring contract and allowances having a vintage of any year prior to the calendar year of the expiring contract. If the specified vintage year allowances do not exist in the California MTS at contract expiry, allowances of any prior vintage year or allowances of the earliest vintage year available in the California MTS shall be delivered.
Registry	California MTS
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California Carbon Allowance Specific Vintage 2028 Future

Description	Physically delivered greenhouse gas emissions allowances where each is an allowance issued by the California Air Resources Board or a linked program ("California Carbon Allowance") representing one metric ton of CO2 equivalent under California Assembly Bill 32 "California Global Warming Solutions Act of 2006" and its associated regulations, rules and amendments, all together known as the "California Cap and Trade Program".
Trading Screen Product Name	CCA Specific Futures
Trading Screen Hub Name	CCAS V28
Contract Symbol	ccw
Settlement Method	Physical delivery
Contract Size	1,000 California Carbon Allowances
Currency	USD
Minimum Price Fluctuation	The price quotation convention shall be One cent (\$0.01) per California Carbon Allowance; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	 The Exchange may list monthly contracts in the Standard Cycle or any other calendar month it determines for the current year and forward for up to ten years. The Standard Cycle is: January, February, March, April, May, June, July, August, September, October, November and December
Last Trading Day	Three Business Days prior to the last Business Day of the delivery month. The last weekday of December is not considered a Business Day, unless otherwise specified by the Exchange.
Deliverable Instruments	The deliverable instruments are California Carbon Allowances equal to the contract size delivered through the California MTS. California Carbon Allowances acceptable for delivery are those issued as a limited authorization to emit up to one metric ton of CO2 or CO2 equivalent in the California Cap and Trade Program having a vintage corresponding to the specified vintage year only.
Registry	California MTS
MIC	IFED
Clearing Venue	ICEU

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Washington Carbon Allowance Vintage 2028 Future

Contract Description	Physically delivered greenhouse gas emissions allowances where each is an allowance issued by the Washington Department of Ecology ("Washington Carbon Allowance") representing one metric ton of CO2 equivalent under Chapter 173-446 WAC of the Climate Commitment Act and its associated regulations, rules and amendments, all together known as the "Washington Cap and Invest Program".
Contract Symbol	WCF
Settlement Method	Physical Delivery
Contract Size	1,000 Washington Carbon Allowances
Currency	USD
Minimum Price Fluctuation	The price quotation convention shall be One cent (\$0.01) per Allowance; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	 The Exchange may list monthly contracts in the Standard Cycle or any other calendar month it determines for the current year and forward for up to ten years. The Standard Cycle is: January, February, March, April, May, June, July, August, September, October, November and December
Last Trading Day	Three Business Days prior to the last Business Day of the delivery month. The last weekday of December is not considered a Business Day, unless otherwise specified by the Exchange.
Deliverable Instruments	The deliverable instruments are Washington Carbon Allowances equal to the contract size delivered through the Compliance Instrument Tracking System Service ("CITSS").
	Washington Carbon Allowances acceptable for delivery are those issued as a limited authorization to emit up to one metric ton of CO2 or CO2 equivalent in the Washington Cap and Invest Program having a vintage corresponding to the calendar year of the expiring contract and allowances having a vintage of any year prior to the calendar year of the expiring contract. If the specified vintage year allowances do not exist in the Washington CITSS Registry at contract expiry, allowances of any prior vintage year or allowances of the earliest vintage year available in the Washington CITSS Registry shall be delivered.
Registry	Washington CITSS Registry
MIC	IFED
Clearing Venue	ICEU

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Washington Carbon Allowance Specific Vintage 2028 Future

Contract Description	Physically delivered greenhouse gas emissions allowances where each is an allowance issued by the Washington Department of Ecology ("Washington Carbon Allowance") representing one metric ton of CO2 equivalent under Chapter 173-446 WAC of the Climate Commitment Act and its associated regulations, rules and amendments, all together known as the "Washington Cap and Invest Program".
Contract Symbol	WSF
Settlement Method	Physical Delivery
Contract Size	1,000 Washington Carbon Allowances
Currency	USD
Minimum Price Fluctuation	The price quotation convention shall be One cent (\$0.01) per Allowance; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	 The Exchange may list monthly contracts in the Standard Cycle or any other calendar month it determines for the current year and forward for up to ten years. The Standard Cycle is: January, February, March, April, May, June, July, August, September, October, November and December
Last Trading Day	Three Business Days prior to the last Business Day of the delivery month. The last weekday of December is not considered a Business Day, unless otherwise specified by the Exchange.
Deliverable Instruments	The deliverable instruments are Washington Carbon Allowances equal to the contract size delivered through the Compliance Instrument Tracking System Service ("CITSS"). Washington Carbon Allowances acceptable for delivery are those issued as a limited authorization to emit up to one metric ton of CO2 or CO2 equivalent in the Washington Cap and Invest Program having a vintage corresponding to the specified vintage year only.
MIC	IFED
Clearing Venue	ICEU
Registry	Washington CITSS Registry

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Regional Greenhouse Gas Initiative Vintage 2026 Future

Contract Description	Monthly physically delivered contract on Regional Greenhouse Gas Initiative ("RGGI") CO2 allowances ("RGGI CO2 Allowances").
Contract Symbol	RJ6
Settlement Method	Physical delivery
Contract Size	1,000 RGGI CO2 Allowances
Currency	USD
Minimum Price Fluctuation	The price quotation convention shall be One cent (\$0.01) per RGGI CO2 Allowance; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	 The Exchange may list monthly contracts in the Standard Cycle or any other calendar month it determines for the current year and forward for up to ten years. The Standard Cycle is: January, February, March, April, May, June, July, August, September, October, November and December
Last Trading Day	Three Business Days prior to the last Business Day of the delivery month. The last weekday of December is not considered a Business Day, unless otherwise determined and announced by the Exchange.
Deliverable Instruments	The deliverable instruments are RGGI CO2 Allowances equal to the contract size delivered through the RGGI CO2 Allowance Tracking System ("RGGI-COATS").
	1. Contracts with a control period specific vintage: RGGI CO2 Allowances acceptable for delivery are those having a vintage usable for compliance in the control period associated with the calendar year of the contract expiration or RGGI CO2 Allowances having a vintage usable for compliance in any prior control period.
	2. For vintages 2009, 2010, 2011, and 2012: RGGI CO2 Allowances acceptable for delivery are RGGI CO2 Allowances having a vintage corresponding to the specified vintage-year.
	For Vintage 2013 and later vintages, RGGI CO2 Allowances acceptable for delivery are RGGI CO2 Allowances having a vintage corresponding to the specified vintage-year and allowances having a vintage of any year prior to the specified vintage-year.
Registry	RGGI-COATS
MIC	IFED
Clearing Venue	ICEU

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Option on California Carbon Allowance Vintage 2026 Future

Description	A Futures Style Margin (FSM) Option on the corresponding month of the California Carbon Allowance Future.
Contract Symbol	CB6
Settlement Method:	Exercise into Underlying Futures Contract
Contract Size	1 California Carbon Allowances Futures
Currency	USD
Minimum Price Fluctuation	The price quotation convention shall be One tenth of one cent (\$0.001) per Allowance; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	The Exchange may list monthly contracts in the Standard Cycle or any other calendar month it determines for the current year and forward for up to ten years.
	2. The Standard Cycle is: January, February, March, April, May, June, July, August, September, October, November and December
Strike Price Intervals	A minimum of ten Strike Prices in increments of \$0.05 above and below the at-the-money Strike Price. Strike Price boundaries are adjusted according to futures price movements. User-defined Strike Prices are allowed in \$0.05 increments
Last Trading Day	At 4:00 pm EPT on the 15th calendar day of the delivery month. Where the 15th calendar day is not a Business Day, the Last Trading Day shall be the first Business Day following the 15th calendar day of the delivery month.
Option Style	European
Option Premium	Futures Style
Exercise Method	Automatic
Exercise Procedure	Clearing Members shall provide exercise and abandon instructions to the Clearing Organization in accordance with the Clearing Organization rules
Exercise Time	5:30 pm EPT on the Last Trading Day
MIC	IFED
Clearing Venue	IFEU

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Option on Washington Carbon Allowance Vintage 2025 Future

Description	A Futures Style Margin (FSM) Option on the corresponding month of the Washington Carbon Allowance Future.
Contract Symbol	wcc
Settlement Method:	Exercise into Underlying Futures Contract
Contract Size	1 Washington Carbon Allowances Futures
Currency	USD
Minimum Price Fluctuation	The price quotation convention shall be One tenth of one cent (\$0.001) per Allowance; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	The Exchange may list monthly contracts in the Standard Cycle or any other calendar month it determines for the current year and forward for up to ten years.
	2. The Standard Cycle is: January, February, March, April, May, June, July, August, September, October, November and December
Strike Price Intervals	A minimum of ten Strike Prices in increments of \$0.05 above and below the at-the-money Strike Price. Strike Price boundaries are adjusted according to futures price movements. User-defined Strike Prices are allowed in \$0.05 increments
Last Trading Day	At 4:00 pm EPT on the 15th calendar day of the delivery month. Where the 15th calendar day is not a Business Day, the Last Trading Day shall be the first Business Day following the 15th calendar day of the delivery month.
Option Style	European
Option Premium	Futures Style
Exercise Method	Automatic
Exercise Procedure	Clearing Members shall provide exercise and abandon instructions to the Clearing Organization in accordance with the Clearing Organization rules
Exercise Time	5:30 pm EPT on the Last Trading Day
MIC	IFED
Clearing Venue	IFEU
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Option on Regional Greenhouse Gas Initiative Vintage 2025 Future

Description	A Futures Style Margin (FSM) Option on the corresponding month of the Regional Greenhouse Gas Initiative Future.
Contract Symbol	RJ5: V25
Settlement Method:	Exercise into Underlying Futures Contract
Contract Size	1 Regional Greenhouse Gas Initiative Futures Contract
Currency	USD
Minimum Price Fluctuation	The price quotation convention shall be One cent (\$0.01) per RGGI CO2 Allowance; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	The Exchange may list monthly contracts in the Standard Cycle or any other calendar month it determines for the current year and forward for up to ten years.
	2. The Standard Cycle is: January, February, March, April, May, June, July, August, September, October, November and December
Strike Price Intervals	A minimum of ten Strike Prices in increments of \$0.05 above and below the at-the-money Strike Price. Strike Price boundaries are adjusted according to futures price movements. User-defined Strike Prices are allowed in \$0.05 increments
Last Trading Day	At 4:00 pm EPT on the 15th calendar day of the delivery month. Where the 15th calendar day is not a Business Day, the Last Trading Day shall be the first Business Day following the 15th calendar day of the delivery month.
Option Style	European
Option Premium	Futures Style
Exercise Method	Automatic
Exercise Procedure	Clearing Members shall provide exercise and abandon instructions to the Clearing Organization in accordance with the Clearing Organization rules
Exercise Time	5:30 pm EPT on the Last Trading Day
MIC	IFED
Clearing Venue	IFEU
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CAISO NP-15 Day-Ahead TB4 Fixed Price Future, 7X

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical average of daily prices calculated by averaging the hourly electricity prices published by CAISO for the location specified in Reference Price A.
Contract Symbol	CBT
Settlement Method	Cash settlement
Contract Size	1 MW
Currency	USD
Min Price Flux	The price quotation convention shall be One cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 50 consecutive monthly contract periods, or as otherwise determined by the Exchange
Last Trading Day	The last Business Day of the Contract Period
Final Settlement	Average of Reference Price A prices
REFERENCE PRICE A	ELECTRICITY-CAISO-NP15- DAY AHEAD
a) Ref Price A - Description	"ELECTRICITY-CAISO-NP15-DAY AHEAD" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_NP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date.
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	For each calendar day, Monday-Sunday, the average of LMPs for the four highest priced hours, minus the average of LMPs for the four lowest priced hours for all hours ending 0100-2400 PPT
d) Ref Price A - Pricing calendar	CAISO
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day
MIC	IFED
Clearing Venue	ICEU

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CAISO SP-15 Day-Ahead TB4 Fixed Price Future, 7X

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical average of daily prices calculated by averaging the hourly electricity prices published by CAISO for the location specified in Reference Price A.
Contract Symbol	CBU
Settlement Method	Cash settlement
Contract Size	1 MW
Currency	USD
Min Price Flux	The price quotation convention shall be One cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 50 consecutive monthly contract periods, or as otherwise determined by the Exchange
Last Trading Day	The last Business Day of the Contract Period
Final Settlement	Average of Reference Price A prices
REFERENCE PRICE A	ELECTRICITY-CAISO-SP15- DAY AHEAD
a) Ref Price A - Description	"ELECTRICITY-CAISO-SP15-DAY AHEAD" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_SP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date.
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	For each calendar day, Monday-Sunday, the average of LMPs for the four highest priced hours, minus the average of LMPs for the four lowest priced hours for all hours ending 0100-2400 PPT
d) Ref Price A - Pricing calendar	CAISO
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day
MIC	IFED
Clearing Venue	ICEU

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CAISO NP-15 Day-Ahead TB4 Fixed Price Daily Future

A daily cash settled Exchange Futures Contract based upon the mathematical average of hourly electricity prices published by CAISO for the location specified in Reference Price A. Contract Symbol Cash settlement Contract Size 4 MWh Currency USD Min Price Flux The price quotation convention shall be One cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18. Listing Cycle Up to 365 consecutive daily contracts periods, or as otherwise determined by the Exchange Last Trading Day The last Business Day prior to the Contract Period Average of Reference Price A prices ELECTRICITY-CAISO-NP15- DAY AHEAD a) Ref Price A - Description Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the Californation at http://oasis.caiso.com/minicasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_NP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date. b) Ref Price A - Pricing Date c) Ref Price A - Specified Price C) Ref Price A - Pricing calendar e) Ref Price A - Delivery Date The average of LMPs for the four highest priced hours, minus the average of LMPs for the four lowest priced hours for all hours ending 0100-2400 PPT d) Ref Price A - Pricing calendar e) Ref Price A - Delivery Date The sixth Clearing Organization business day following the Last Trading Day MIC LIED USD		
Contract Size	Description	average of hourly electricity prices published by CAISO for the location
Currency Min Price Flux The price quotation convention shall be One cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18. Listing Cycle Up to 365 consecutive daily contracts periods, or as otherwise determined by the Exchange Last Trading Day The last Business Day prior to the Contract Period Final Settlement Average of Reference Price A prices REFERENCE PRICE A a) Ref Price A - Description "ELECTRICITY-CAISO-NP15- DAY AHEAD" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_NP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date. b) Ref Price A - Pricing Date c) Ref Price A - Specified Price d) Ref Price A - Pricing calendar e) Ref Price A - Pricing calendar e) Ref Price A - Pricing calendar The average of LMPs for the four highest priced hours, minus the average of LMPs for the four lowest priced hours for all hours ending 0100-2400 PPT d) Ref Price A - Pricing calendar e) Ref Price A - Pricing calendar Final Payment Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED	Contract Symbol	CBV
Currency Min Price Flux The price quotation convention shall be One cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18. Listing Cycle Up to 365 consecutive daily contracts periods, or as otherwise determined by the Exchange Last Trading Day The last Business Day prior to the Contract Period Final Settlement Average of Reference Price A prices REFERENCE PRICE A a) Ref Price A - Description "ELECTRICITY-CAISO-NP15-DAY AHEAD" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_NP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date. b) Ref Price A - Pricing Date c) Ref Price A - Pricing Calendar e) Ref Price A - Delivery Date The average of LMPs for the four highest priced hours, minus the average of LMPs for the four lowest priced hours for all hours ending 0100-2400 PPT d) Ref Price A - Pricing Calendar e) Ref Price A - Delivery Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED	Settlement Method	Cash settlement
Min Price Flux The price quotation convention shall be One cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18. Listing Cycle Up to 365 consecutive daily contracts periods, or as otherwise determined by the Exchange Last Trading Day The last Business Day prior to the Contract Period Final Settlement Average of Reference Price A prices REFERENCE PRICE A a) Ref Price A - Description "ELECTRICITY-CAISO-NP15- DAY AHEAD" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_NP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date. b) Ref Price A - Pricing Date c) Ref Price A - Pricing calendar e) Ref Price A - Delivery Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED	Contract Size	4 MWh
Listing Cycle Listing Cycle Up to 365 consecutive daily contracts periods, or as otherwise determined by the Exchange The last Business Day prior to the Contract Period Final Settlement Average of Reference Price A prices REFERENCE PRICE A a) Ref Price A - Description B) Ref Price A - Pricing Date C) Ref Price A - Pricing Calendar C) Ref Price A - Pricing Payment Date C) Ref Price A - Pricing Calendar C) Ref Price A - Pricing Date C) Ref Price A - Pricing Calendar C) Ref Price A - Pricing Calendar C) Ref Price A - Pricing Payment Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED	Currency	USD
the Exchange Last Trading Day The last Business Day prior to the Contract Period Final Settlement Average of Reference Price A prices REFERENCE PRICE A ELECTRICITY-CAISO-NP15- DAY AHEAD a) Ref Price A - Description "ELECTRICITY-CAISO-NP15-DAY AHEAD" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_NP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date. b) Ref Price A - Pricing Date Each day that prices are reported for the Delivery Date c) Ref Price A - Specified Price CAISO d) Ref Price A - Pricing calendar CAISO e) Ref Price A - Delivery Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED	Min Price Flux	price fluctuation may vary by trade type. Please see Table in Resolution 1 to
Final Settlement REFERENCE PRICE A a) Ref Price A - Description B) Ref Price A - Pricing Date C) Ref Price A - Pricing Calendar C) Ref Price A - Pricing Calendar C) Ref Price A - Pricing Calendar E) Contract Period MIC Average of Reference Price A prices ELECTRICITY-CAISO-NP15- DAY AHEAD ELECTRICITY-CAISO-NP15- DAY AHEAD" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_NP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date. Each day that prices are reported for the Delivery Date C) Ref Price A - Pricing Calendar CAISO Contract Period The sixth Clearing Organization business day following the Last Trading Day MIC IFED	Listing Cycle	· · · · · · · · · · · · · · · · · · ·
REFERENCE PRICE A a) Ref Price A - Description B) Ref Price A - Pricing Date C) Ref Price A - Pricing Date C) Ref Price A - Specified Price C) Ref Price A - Pricing Calendar C) Ref Price A - Delivery Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED	Last Trading Day	The last Business Day prior to the Contract Period
a) Ref Price A - Description Big Price A - Description Contract Period Ref Price A - Pricing Date Price A - Pricing Calendar Contract Period Ref Price A - Description Big Price A - Pricing Pate Contract Period Final Payment Date Will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_NP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date. Each day that prices are reported for the Delivery Date The average of LMPs for the four highest priced hours, minus the average of LMPs for the four lowest priced hours for all hours ending 0100-2400 PPT CAISO Contract Period The sixth Clearing Organization business day following the Last Trading Day MIC IFED	Final Settlement	Average of Reference Price A prices
Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_NP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date. b) Ref Price A - Pricing Date c) Ref Price A - Specified Price d) Ref Price A - Pricing calendar e) Ref Price A - Pricing Calendar e) Ref Price A - Delivery Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED		ELECTRICITY-CAISO-NP15- DAY AHEAD
c) Ref Price A - Specified Price d) Ref Price A - Pricing calendar e) Ref Price A - Delivery Date CAISO Contract Period The average of LMPs for the four highest priced hours, minus the average of LMPs for the four lowest priced hours for all hours ending 0100-2400 PPT CAISO Contract Period The sixth Clearing Organization business day following the Last Trading Day MIC IFED		Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_NP15_GEN-APND:
Specified Price Image: LMPs for the four lowest priced hours for all hours ending 0100-2400 PPT d) Ref Price A - Pricing calendar e) Ref Price A - Contract Period Final Payment Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED		Each day that prices are reported for the Delivery Date
Pricing calendar e) Ref Price A - Delivery Date Contract Period The sixth Clearing Organization business day following the Last Trading Day MIC IFED		
Delivery Date Final Payment Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED		CAISO
MIC IFED		Contract Period
	Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day
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	Clearing Venue	ICEU

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CAISO SP-15 Day-Ahead TB4 Fixed Price Daily Future

Description A daily cash settled Exchange Futures Contract based upon the mathematical average of hourly electricity prices published by CAISO for the location specified in Reference Price A. Contract Symbol Settlement Method Cash settlement Contract Size 4 MWh Currency USD Min Price Flux The price quotation convention shall be One cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18. Listing Cycle Up to 365 consecutive daily contracts periods, or as otherwise determined by the Exchange Last Trading Day The last Business Day of the Contract Period Final Settlement Average of Reference Price A prices REFERENCE PRICE A a) Ref Price A - Description "ELECTRICITY-CAISO-SP15-DAY AHEAD" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings 'Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_SP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date c) Ref Price A - Specified Price The average of LMPs for the four highest priced hours, minus the average of LMPs for the four lowest priced hours for all hours ending 0100-2400 PPT d) Ref Price A - Pricing calendar e) Ref Price A - Delivery Date The sixth Clearing Organization business day following the Last Trading Day MIC IEED		
Settlement Method Cash settlement	Description	mathematical average of hourly electricity prices published by CAISO for the
Contract Size 4 MWh Currency USD Min Price Flux The price quotation convention shall be One cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18. Listing Cycle Up to 365 consecutive daily contracts periods, or as otherwise determined by the Exchange Last Trading Day The last Business Day of the Contract Period Final Settlement Average of Reference Price A prices REFERENCE PRICE ELECTRICITY-CAISO-SP15- DAY AHEAD a) Ref Price A - Description Price will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_SP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date b) Ref Price A - Pricing Date Each day that prices are reported for the Delivery Date c) Ref Price A - Specified Price CAISO d) Ref Price A - Pricing calendar e) Ref Price A - Pricing Calendar e) Ref Price A - Delivery Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED	Contract Symbol	CBW
Min Price Flux The price quotation convention shall be One cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18. Listing Cycle Up to 365 consecutive daily contracts periods, or as otherwise determined by the Exchange Last Trading Day The last Business Day of the Contract Period Average of Reference Price A prices REFERENCE PRICE A a) Ref Price A - Description "ELECTRICITY-CAISO-SP15-DAY AHEAD" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mricasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_SP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date b) Ref Price A - Pricing Date c) Ref Price A - Specified Price d) Ref Price A - Pricing calendar e) Ref Price A - Delivery Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED	Settlement Method	Cash settlement
Min Price Flux The price quotation convention shall be One cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18. Listing Cycle Up to 365 consecutive daily contracts periods, or as otherwise determined by the Exchange Last Trading Day The last Business Day of the Contract Period Final Settlement Average of Reference Price A prices REFERENCE PRICE A a) Ref Price A - Description "ELECTRICITY-CAISO-SP15-DAY AHEAD" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_SP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date b) Ref Price A - Pricing Date c) Ref Price A - Pricing Date c) Ref Price A - Pricing Calendar CAISO CAISO Contract Period The sixth Clearing Organization business day following the Last Trading Day MIC IFED	Contract Size	4 MWh
Listing Cycle Listing Cycle Up to 365 consecutive daily contracts periods, or as otherwise determined by the Exchange The last Business Day of the Contract Period Final Settlement REFERENCE PRICE A a) Ref Price A - Description B) Ref Price A - Pricing Date C) Ref Price A - Specified Price C) Ref Price A - Specified Price C) Ref Price A - Pricing Cate C) Ref Price A - Pricing Cate C) Ref Price A - Specified Price C) Ref Price A - Pricing Cate C) Ref Price A - Specified Price C) Ref Price A - Pricing Date C) Ref Price A - Specified Price C) Ref Price A - Pricing Date C) Ref Price A - Pricing Catendar C) Ref Price A - Delivery Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED	Currency	USD
the Exchange Last Trading Day The last Business Day of the Contract Period Final Settlement Average of Reference Price A prices ELECTRICITY-CAISO-SP15- DAY AHEAD a) Ref Price A - Description "ELECTRICITY-CAISO-SP15-DAY AHEAD" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_SP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date b) Ref Price A - Pricing Date c) Ref Price A - Specified Price The average of LMPs for the four highest priced hours, minus the average of LMPs for the four lowest priced hours for all hours ending 0100-2400 PPT d) Ref Price A - Pricing calendar e) Ref Price A - Delivery Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED	Min Price Flux	price fluctuation may vary by trade type. Please see Table in Resolution 1 to
Final Settlement REFERENCE PRICE A a) Ref Price A - Description BELECTRICITY-CAISO-SP15- DAY AHEAD" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_SP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date b) Ref Price A - Pricing Date c) Ref Price A - Specified Price The average of LMPs for the four highest priced hours, minus the average of LMPs for the four lowest priced hours for all hours ending 0100-2400 PPT d) Ref Price A - Pricing calendar e) Ref Price A - Delivery Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED	Listing Cycle	
REFERENCE PRICE A a) Ref Price A - Description "ELECTRICITY-CAISO-SP15-DAY AHEAD" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_SP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date b) Ref Price A - Pricing Date c) Ref Price A - Specified Price d) Ref Price A - Pricing calendar c) Ref Price A - Pricing calendar e) Ref Price A - Delivery Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED	Last Trading Day	The last Business Day of the Contract Period
a) Ref Price A - Description "ELECTRICITY-CAISO-SP15-DAY AHEAD" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_SP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date. Diagram	Final Settlement	Average of Reference Price A prices
Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_SP15_GEN-APND: Market: DAM" that reports prices effective on that Pricing Date. b) Ref Price A - Pricing Date c) Ref Price A - Specified Price The average of LMPs for the four highest priced hours, minus the average of LMPs for the four lowest priced hours for all hours ending 0100-2400 PPT d) Ref Price A - Pricing calendar e) Ref Price A - Delivery Date CAISO Contract Period The sixth Clearing Organization business day following the Last Trading Day MIC IFED	_	ELECTRICITY-CAISO-SP15- DAY AHEAD
C) Ref Price A - Specified Price The average of LMPs for the four highest priced hours, minus the average of LMPs for the four lowest priced hours for all hours ending 0100-2400 PPT d) Ref Price A - Pricing calendar e) Ref Price A - Delivery Date Contract Period The sixth Clearing Organization business day following the Last Trading Day MIC IFED	_	Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the California ISO at http://oasis.caiso.com/mrioasis/logon.do, under the headings "Prices: Locational Marginal Prices (LMP): P/APNode ID: TH_SP15_GEN-APND: Market: DAM" that reports prices effective on that
Specified Price The average of LMPs for the four lightest priced flours, fillings the average of LMPs for the four lowest priced hours for all hours ending 0100-2400 PPT d) Ref Price A - Pricing calendar e) Ref Price A - Delivery Date Final Payment Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED		Each day that prices are reported for the Delivery Date
Pricing calendar e) Ref Price A - Delivery Date Contract Period The sixth Clearing Organization business day following the Last Trading Day MIC IFED	•	
Delivery Date Final Payment Date The sixth Clearing Organization business day following the Last Trading Day MIC IFED	•	CAISO
MIC IFED		Contract Period
	Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day
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Option On NYISO Zone G Day-Ahead Peak Calendar One Time Fixed Price Future

Contract Description	An Option on a basket of yearly Contract Periods, January-December, of the Underlying Future Contract. For purposes of this Exchange Option, the term "One Time Option" shall mean that the Option will exercise into each of the Contract Periods of the Underlying Futures Contract in the basket using a single reference price, as defined in Reference Price A
Contract Symbol	NSG
Settlement Method	Exercise into Underlying Futures Contract
Contract Size	1 MW
Currency	USDN
Minimum Price Fluctuation	The price quotation convention shall be one cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 4 consecutive January-December yearly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day	At 2:30pm EPT on the second Friday prior to the first calendar day of the first Contract Period in the basket
Option Style	European
Exercise Method	Automatic only
Exercise Procedure	Manual exercise or abandon is not permitted
Exercise Day	The Last Trading Day
Automatic Exercise Provisions	At Exercise Time, options which are "in the money", with respect to the weighted average of the Reference Price A prices, will exercise automatically into twelve Underlying Futures Contracts, one for each contract month in the Contract period, with a contract price equal to the Strike Price. The weighted average shall be determined by multiplying the Specified Price for each Delivery Date, as specified in Reference Price A, by its Weighting Factor to determine the weighted prices, summing the weighted prices, and then dividing that sum by the sum of the Weighting Factors. For purposes of this Exchange Option, the "Weighting Factor" shall mean a number equal to the number of Pricing Days in the Contract Period of the Underlying Futures Contract. Each Contract Period in the basket will have its own Weighting Factor. If the option is "out of the money", then it expires automatically
REFERENCE PRICE A	ELECTRICITY-NYISO-ZONE G (HUD VL)-DAY AHEAD-PEAK MONTHLY-ICE
a) Description	"ELECTRICITY-NYISO ZONE G-DAY AHEAD-PEAK MONTHLY-ICE" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity on ICE of the NYISO ZONE G Day-Ahead Peak Fixed Price Futures Contract for the Delivery Date, stated in U.S. Dollars, as made public by ICE on that Pricing Date.
b) Pricing Date	Second to Last Friday in December preceding the Contract Period
c) Specified Price	Settlement Price

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d) Pricing calendar	ICE
e) Delivery Date	Each Contract Period in the basket
Strike Price Listing	A minimum of ten Strike Prices in increments of \$1.00 per MWh above and below the at-the-money Strike Price. Strike Price boundaries are adjusted according to futures price movements. User-Defined Strike Prices are allowed in \$0.05 increments.
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Option On NYISO Zone A Day-Ahead Peak Calendar One Time Fixed Price Future

Contract Description	An Option on a basket of yearly Contract Periods, January-December, of the Underlying Future Contract. For purposes of this Exchange Option, the term "One Time Option" shall mean that the Option will exercise into each of the Contract Periods of the Underlying Futures Contract in the basket using a single reference price, as defined in Reference Price A
Contract Symbol	NSA
Settlement Method	Exercise into Underlying Futures Contract
Contract Size	1 MW
Currency	USD
Minimum Price Fluctuation	The price quotation convention shall be one cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 4 consecutive January-December yearly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day	At 2:30pm EPT on the second Friday prior to the first calendar day of the first Contract Period in the basket
Option Style	European
Exercise Method	Automatic only
Exercise Procedure	Manual exercise or abandon is not permitted
Exercise Day	The Last Trading Day
Automatic Exercise Provisions	At Exercise Time, options which are "in the money", with respect to the weighted average of the Reference Price A prices, will exercise automatically into twelve Underlying Futures Contracts, one for each contract month in the Contract period, with a contract price equal to the Strike Price. The weighted average shall be determined by multiplying the Specified Price for each Delivery Date, as specified in Reference Price A, by its Weighting Factor to determine the weighted prices, summing the weighted prices, and then dividing that sum by the sum of the Weighting Factors. For purposes of this Exchange Option, the "Weighting Factor" shall mean a number equal to the number of Pricing Days in the Contract Period of the Underlying Futures Contract. Each Contract Period in the basket will have its own Weighting Factor. If the option is "out of the money", then it expires automatically
REFERENCE PRICE A	ELECTRICITY-NYISO-ZONE A (WEST)-DAY AHEAD-PEAK MONTHLY-ICE
a) Description	"ELECTRICITY-NYISO ZONE A-DAY AHEAD-PEAK MONTHLY-ICE" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity on ICE of the NYISO ZONE A Day-Ahead Peak Fixed Price Futures Contract for the Delivery Date, stated in U.S. Dollars, as made public by ICE on that Pricing Date.
b) Pricing Date	Second to Last Friday in December preceding the Contract Period
c) Specified Price	Settlement Price

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d) Pricing calendar	ICE
e) Delivery Date	Each Contract Period in the basket
Strike Price Listing	A minimum of ten Strike Prices in increments of \$1.00 per MWh above and below the at-the-money Strike Price. Strike Price boundaries are adjusted according to futures price movements. User-Defined Strike Prices are allowed in \$0.05 increments.
MIC	IFED
Clearing Venue	ICEU

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Henry Cal 1X Fixed Price ICE Lots Options

Contract Description	An Option on a basket of yearly Contract Periods, January-December, of the Underlying ICE Lots Futures Contract. For purposes of this Exchange Option, the term "One Time Option" shall mean that the Option will exercise into each of the Contract Periods of the Underlying Futures Contract in the basket using a single reference price, as defined in Reference Price A.
Trading Screen Product Name	Natural Gas NYMEX LD1 ICE Lots Futures
Trading Screen Hub Name	Henry Cal 1X
Contract Symbol	ННВ
Settlement Method	Exercise into Underlying Futures Contract
Contract Size	2500 MMBtu
Currency	USD
Minimum Price Fluctuation	The price quotation convention shall be one hundredth of cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 10 consecutive January - December yearly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	At 2:30pm EPT on the sixth Business Day prior to the first calendar day of the first Contract Period in the basket
Option Style	European
Exercise Method	Automatic only
Exercise Procedure	Manual exercise or abandon is not permitted
Exercise Day	The Last Trading Day
Automatic Exercise Provisions	Options which are "in the money", with respect to Reference Price A prices, will exercise automatically into twelve Underlying Futures Contracts, one for each contract month in the Contract Period, with a contract price equal to the Strike Price.
	If the option is "out of the money", then it expires automatically.
REFERENCE PRICE A	NATURAL GAS-ICE
a) Description	"NATURAL GAS-ICE" means that the price for a Pricing Date will be that day's Specified Price per MMBtu of natural gas on ICE of the Henry Hub Natural Gas Futures Contract for the Delivery Date, stated in U.S. Dollars, as made public by ICE on that Pricing Date
b) Pricing Date	Three Business Days prior to the last scheduled trading day of the ICE Henry Hub Natural Gas Futures Contract for the Contract Period in the basket
c) Specified Price	Settlement Price
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d) Pricing calendar	NYMEX
e) Delivery Date	Each Contract Period in the basket
Strike Price Listing	A minimum of 10 Strike Prices in increments of \$1.00 per MMBtu above and below the at-the-money Strike Price. Strike Price boundaries are adjusted according to futures price movements. User-defined Strike Prices are allowed in \$0.001 increments.
MIC	IFED
Clearing Venue	ICEU

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