ICE Futures U.S.

November 1, 2024

Listing of New Futures Contracts

Beginning on trade date December 9, 2024, ICE Futures U.S. will list the below Oil Americas, Financial Gas, Financial Power, and Physical Environmental futures contracts for trading.[1]

Oil Americas

Biofuel Outright - Washington Clean Fuel Standard (OPIS) 1st Line Future
Biofuel Outright - British Columbia Low Carbon Fuel Standard (OPIS) 1st Line Future
Fuel Oil Outright - Argus US Atlantic Coast New York Asphalt Future
Biodiesel Outright - US Gulf Coast Used Cooking Oil (Fastmarkets) Future
Crude Diff - Liza Crude Oil (Platts) vs Dated Brent (Platts) Future
Crude Diff - Unity Gold Crude Oil (Platts) vs Dated Brent (Platts) Future
Crude Diff - Midland WTI 1st line vs Dated Brent (Platts) Future

Financial Gas

Tennessee Zone 1 Basis Future
Tennessee Zone 1 Index Future
Transco Station 165 Basis Future
Transco Station 165 Swing Future
Transco Station 165 Index Future

Financial Power

ERCOT Houston 345KV Real-Time Daily HE 1800-2200 Fixed Price Future, 7X
ERCOT North 345KV Real-Time Daily HE 1800-2200 Fixed Price Future, 7X
ERCOT South 345KV Real-Time Daily HE 1800-2200 Fixed Price Future, 7X
ERCOT West 345KV Real-Time Daily HE 1800-2200 Fixed Price Future, 7X
ERCOT Houston 345KV Real-Time Daily TB4 Fixed Price Future, 7X
ERCOT North 345KV Real-Time Daily TB4 Fixed Price Future, 7X
ERCOT South 345KV Hub Real-Time Daily TB4 Fixed Price Future, 7X
ERCOT West 345KV Real-Time Daily TB4 Fixed Price Future, 7X
ERCOT Houston 345KV Real-Time TB4 Fixed Price Future, 7X
ERCOT South 345KV Hub Real-Time TB4 Fixed Price Future, 7X
ERCOT North 345KV Real-Time TB4 Fixed Price Future, 7X
ERCOT West 345KV Real-Time TB4 Fixed Price Future, 7X
ERCOT Houston 345KV Real-Time HE 1000-1700, 7X
ERCOT South 345KV Real-Time HE 1000 -1700, 7X
ERCOT West 345KV Real-Time HE 1000 -1700, 7X
ERCOT North 345KV Day Ahead Peak 2x16 Fixed Price Future

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[1] Subject to completion of necessary regulatory processes.

ERCOT North 345KV Day-Ahead Peak 7x8 Fixed Price Future
ERCOT North 345KV Real-Time HE 0700-0900, 7x
ERCOT North 345 KV Real-Time Daily HE 0700-0900 Fixed Price Future, 7x

Physical Environmental
California Carbon Allowance Vintage 2029 Future
California Carbon Allowance Specific Vintage 2029 Future

Contract specifications for these new contracts are attached to this notice. Please note that amendments to the contracts may be made prior to listing.

FOR MORE INFORMATION:

Oil Americas Contracts:
Kevin Kelly
+1 (646) 733-5003
Kevin.Kelly@ice.com

Scott Mullervy
+1 (713) 210-4305
Scott.Mullervy@ice.com

Michael Repaci
+1 (646) 733-5005
Michael.Repaci@ice.com

Financial Gas Contracts:
Brian Lewis
+1 (646) 733-5017
Brian.Lewis@ice.com

Financial Power Contracts:
Casey Crowell
+1 (713) 890-1203
Casey.Crowell@ice.com

Physical Environmental Contracts:
Mike Kierstead
+1 (403) 974-4339
Mike.Kierstead@ice.com

Harrie Arts
+31 (0)20 305 5174
Harrie.Arts@ice.com

Tennessee Zone 1 Basis Future

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical result of subtracting the price of the NYMEX Henry Hub Natural Gas Futures Contract, as defined in Reference Price B, from the monthly price published by Inside FERC for the location specified in Reference Price A.
Contract Symbol	**TCV**
Settlement Method	Cash settlement
Contract Size	2500 MMBtus
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One hundredth of a cent ($0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 120 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the first calendar day of the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A:	NATURAL GAS -TENNESSEE-ZONE-1-INSIDE-FERC
a) Ref Price A - Description	“NATURAL GAS-TENNESSEE-ZONE-1-INSIDE-FERC" means that the price for a Pricing Date will be that days Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading “Monthly Bidweek Spot Gas Prices – Platts locations, Tennessee, ($/MMBtu): Louisiana/Southeast, Zone 1: Index” in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Pricing Date	First publication date of the Contract Period
c) Ref Price A- Specified Price	Index
d) Ref Price A - Pricing calendar	Inside FERC
e) Ref Price A - Delivery Date	Contract Period
REFERENCE PRICE B:	NATURAL GAS-NYMEX
a) Ref Price B - Description	"NATURAL GAS-NYMEX" means that the price for a Pricing Date will be that day's Specified Price per MMBtu of natural gas on the NYMEX of the Henry Hub Natural Gas Futures Contract for the Delivery Date, stated in U.S. Dollars, as made public by the NYMEX on that Pricing Date.
b) Ref Price B - Pricing Date	Last Scheduled trading day of the NYMEX Henry Hub Natural Gas Futures contract for the Delivery Date.
c) Ref Price B - Specified Price	Settlement Price

d) Ref Price B - Pricing Calendar	NYMEX
e) Ref Price B - Delivery Date	Contract Period
Final Payment Date	The Third Clearing Organization Business Day following the Last Trading Day
MIC	IFED
Clearing Venue	ICEU

Tennessee Zone 1 Index Future

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical result of subtracting the monthly price published by Inside FERC, as defined in Reference Price B, from the average of the daily prices published by Gas Daily, as defined in Reference Price A.
Contract Symbol	**CVZ**
Settlement Method	Cash settlement
Contract Size	2500 MMBtus
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One hundredth of a cent ($0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 120 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the first calendar day of the Contract Period
Final Settlement	Average of the Reference Price A prices minus the Reference Price B
REFERENCE PRICE A:	NATURAL GAS -TENNESSEE-ZONE-1-GAS DAILY
a) Ref Price A - Description	“NATURAL GAS- TENNESSEE-ZONE-1-GAS DAILY" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Final Daily Gas Indices ($/MMBtu): Louisiana/Southeast, Tennessee, zone 1: Midpoint” in the issue of Gas Daily that reports prices effective on that Pricing Date.
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	Midpoint
d) Ref Price A - Pricing calendar	Gas Daily
e) Ref Price A - Delivery Date	Each calendar day in the Contract Period
REFERENCE PRICE B:	NATURAL GAS-TENNESSEE-ZONE-1-INSIDE-FERC
a) Ref Price B - Description	“NATURAL GAS-TENNESSEE-ZONE-1-INSIDE-FERC” means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices ($/MMBtu): Louisiana/Southeast, Tennessee, Zone 1: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price B - Pricing Date	First publication date of Contract Period.
c) Ref Price B - Specified Price	Index

d) Ref Price B - Pricing calendar	Inside FERC
e) Ref Price B - Delivery Date	Contract Period
Final Payment Date	The Third Clearing Organization Business Day following the Last Trading Day
MIC	IFED
Clearing Venue	ICEU

Transco Station 165 Basis Future

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical result of subtracting the price of the NYMEX Henry Hub Natural Gas Futures Contract, as defined in Reference Price B, from the monthly price published by Inside FERC for the location specified in Reference Price A.
Contract Symbol	**TSD**
Settlement Method	Cash settlement
Contract Size	2500 MMBtus
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One hundredth of a cent ($0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 120 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the first calendar day of the Contract Period
Final Settlement	REFERENCE PRICE A
REFERENCE PRICE A:	NATURAL GAS -TRANSCO-STATION-165-INSIDE-FERC
a) Ref Price A - Description	"NATURAL GAS- TRANCSO-STATION-165-INISDE-FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices -Platts Locations ($/MMBtu): Northeast Transco, Station 165: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Pricing Date	First Publication date of the Contract Period
c) Ref Price A -Specified Price	Index
e) Ref Price A - Delivery Date	Contract Period
REFERENCE PRICE B:	NATURAL GAS-NYMEX
a) Ref Price B - Description	"NATURAL GAS-NYMEX" means that the price for a Pricing Date will be that day's Specified Price per MMBtu of natural gas on the NYMEX of the Henry Hub Natural Gas Futures Contract for the Delivery Date, stated in U.S. Dollars, as made public by the NYMEX on that Pricing Date.
b) Ref Price B - Pricing Date	Last scheduled trading day of the NYMEX Herny Hub Natural Gas Futures Contract for the Delivery Date.
c) Ref Price B - Specified Price	Settlement Price
d) Ref Price B - Pricing calendar	NYMEX
e) Ref Price B - Delivery Date	Contract Period

Final Payment Date	The Third Clearing Organization Business Day following the Last Trading Day
MIC	IFED
Clearing Venue	ICEU

Transco Station 165 Index Future

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical result of subtracting the monthly price published by Inside FERC, as defined in Reference Price B, from the average of the daily prices published by Gas Daily, as defined in Reference Price A.
Contract Symbol	**TSH**
Settlement Method	Cash settlement
Contract Size	2500 MMBtus
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One hundredth of a cent ($0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 120 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the first calendar day of the Contract Period
Final Settlement	Average of the Reference Price A prices minus the Reference Price B
REFERENCE PRICE A:	NATURAL GAS -TRANSCO- STATION-165-GAS DAILY
a) Ref Price A - Description	“NATURAL GAS- TRANSCO- STATION-165-GAS DAILY" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Final Daily Gas Indices ($/MMBtu Northeast, Transco, Station 165: Midpoint” in the issue of Gas Daily that reports prices effective on that Pricing Date.
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	Midpoint
d) Ref Price A - Pricing calendar	Gas Daily
e) Ref Price A - Delivery Date	Each calendar day in the Contract Period
REFERENCE PRICE B:	NATURAL GAS- TRANSCO- STATION-165-INSIDE-FERC
a) Ref Price B - Description	“NATURAL GAS- TRANSCO- STATION-165-INSIDE-FERC” means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices ($/MMBtu): Northeast Transco, Station 165 Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price B - Pricing Date	First publication date of Contract Period.
c) Ref Price B - Specified Price	Index
d) Ref Price B - Pricing calendar	Inside FERC

e) Ref Price B - Delivery Date	Contract Period
Final Payment Date	The Third Clearing Organization Business Day following the Last Trading Day
MIC	IFED
Clearing Venue	ICEU

Transco Station 165 Swing Future

Description	A daily cash settled Exchange Futures Contract based upon the daily price published by Gas Daily for the location specified in Reference Price A.
Contract Symbol	**TSJ**
Settlement Method	Cash settlement
Contract Size	2500 MMBtus
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One hundredth of a cent ($0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 65 consecutive daily Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A:	NATURAL GAS -TRANSCO- STATION-165-GAS DAILY
a) Ref Price A - Description	“NATURAL GAS- TRANSCO- STATION-165-GAS DAILY" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Final Daily Gas Indices ($/MMBtu Northeast, Transco, Station 165: Midpoint” in the issue of Gas Daily that reports prices effective on that Pricing Date.
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	Midpoint
d) Ref Price A - Pricing calendar	Gas Daily
e) Ref Price A - Delivery Date	Each calendar day in the Contract Period
Final Payment Date	The Third Clearing Organization Business Day following the Last Trading Day
MIC	IFED
Clearing Venue	ICEU

ERCOT Houston 345KV Real-Time Daily HE 1800-2200 Fixed Price Future, 7X

Description	A daily cash settled Exchange Futures Contract based upon the mathematical average of peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ER0**
Settlement Method	Cash settlement
Contract Size	5 MWh
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 365 consecutive daily Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-HOUSTON 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-HOUSTON 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	Average of SPPs for all hours ending 1800-2200 CPT
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

ERCOT North 345KV Real-Time Daily HE 1800-2200 Fixed Price Future, 7X

Description	A daily cash settled Exchange Futures Contract based upon the mathematical average of peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ER1**
Settlement Method	Cash settlement
Contract Size	5 MWh
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 365 consecutive daily Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-NORTH 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-NORTH 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	Average of SPPs for all hours ending 1800-2200 CPT
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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ERCOT South 345KV Real-Time Daily HE 1800-2200 Fixed Price Future, 7X

Description	A daily cash settled Exchange Futures Contract based upon the mathematical average of peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ER3**
Settlement Method	Cash settlement
Contract Size	5 MWh
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 365 consecutive daily Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-SOUTH 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-SOUTH 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	Average of SPPs for all hours ending 1800-2200 CPT
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

ERCOT West 345KV Real-Time Daily HE 1800-2200 Fixed Price Future, 7X

Description	A daily cash settled Exchange Futures Contract based upon the mathematical average of peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ER4**
Settlement Method	Cash settlement
Contract Size	5 MWh
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 365 consecutive daily Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-WEST 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-WEST 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	Average of SPPs for all hours ending 1800-2200 CPT
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED

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Clearing Venue	ICEU

ERCOT Houston 345KV Real-Time Daily TB4 Fixed Price Future, 7X

Description	A daily cash settled Exchange Futures Contract based upon the mathematical average of peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ER5**
Settlement Method	Cash settlement
Contract Size	4 MWh
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 365 consecutive daily Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-HOUSTON 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-HOUSTON 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	The average of SPPs for the four highest priced hours, minus the average of SPPs for the lowest four priced hours for all hours ending 0100-2400 CPT.
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED

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Clearing Venue	ICEU

ERCOT North 345KV Real-Time Daily TB4 Fixed Price Future, 7X

Description	A daily cash settled Exchange Futures Contract based upon the mathematical average of peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ER6**
Settlement Method	Cash settlement
Contract Size	4 MWh
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 365 consecutive daily Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-NORTH 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-NORTH 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	The average of SPPs for the four highest priced hours, minus the average of SPPs for the lowest four priced hours for all hours ending 0100-2400 CPT.
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED

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ERCOT South 345KV Real-Time Daily TB4 Fixed Price Future, 7X

Description	A daily cash settled Exchange Futures Contract based upon the mathematical average of peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ER7**
Settlement Method	Cash settlement
Contract Size	4 MWh
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 365 consecutive daily Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-SOUTH 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-SOUTH 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	The average of SPPs for the four highest priced hours, minus the average of SPPs for the lowest four priced hours for all hours ending 0100-2400 CPT.
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED

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Clearing Venue	ICEU

ERCOT West 345KV Real-Time Daily TB4 Fixed Price Future, 7X

Description	A daily cash settled Exchange Futures Contract based upon the mathematical average of peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ER8**
Settlement Method	Cash settlement
Contract Size	4 MWh
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 365 consecutive daily Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-WEST 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-WEST 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	The average of SPPs for the four highest priced hours, minus the average of SPPs for the lowest four priced hours for all hours ending 0100-2400 CPT.
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

ERCOT Houston 345KV Real-Time TB4 Fixed Price Future, 7X

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical average of peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ER9**
Settlement Method	Cash settlement
Contract Size	1 MW
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 48 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-HOUSTON 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-HOUSTON 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	For each calendar day, Monday-Sunday, the average of SPPs for the four highest priced hours, minus the average of SPPs for the four lowest priced hours for all hours ending 0100-2400 CPT.
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED

Clearing Venue	ICEU

ERCOT South 345KV Real-Time TB4 Fixed Price Future, 7X

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical average of daily prices calculated by averaging the hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ERF**
Settlement Method	Cash settlement
Contract Size	1 MW
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 48 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-SOUTH 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-SOUTH 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	For each calendar day, Monday-Sunday, the average of SPPs for the four highest priced hours, minus the average of SPPs for the four lowest priced hours for all hours ending 0100-2400 CPT.
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

ERCOT North 345KV Real-Time TB4 Fixed Price Future, 7X

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical average of peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ERG**
Settlement Method	Cash settlement
Contract Size	1 MW
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 48 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-NORTH 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-NORTH 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	For each calendar day, Monday-Sunday, the average of SPPs for the four highest priced hours, minus the average of SPPs for the four lowest priced hours for all hours ending 0100-2400 CPT.
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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ERCOT West 345KV Real-Time TB4 Fixed Price Future, 7X

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical average of peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ERJ**
Settlement Method	Cash settlement
Contract Size	1 MW
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 48 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-WEST 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-WEST 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	For each calendar day, Monday-Sunday, the average of SPPs for the four highest priced hours, minus the average of SPPs for the four lowest priced hours for all hours ending 0100-2400 CPT.
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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ERCOT Houston 345KV Real-Time HE 1000-1700, 7X

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical average of peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ERM**
Settlement Method	Cash settlement
Contract Size	1 MW
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 50 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-HOUSTON 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-HOUSTON 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	The Average of SPPs for all hours ending 1000-1700 CPT
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

ERCOT South 345KV Real-Time HE 1000-1700, 7X

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical average of peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ERQ**
Settlement Method	Cash settlement
Contract Size	1 MW
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 50 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-SOUTH 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-SOUTH 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	The Average of SPPs for all hours ending 1000-1700 CPT
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

ERCOT West 345KV Hub Real-Time HE 1000-1700, 7X

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical average of daily prices calculated by averaging the peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ERT**
Settlement Method	Cash settlement
Contract Size	1 MW
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 50 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-WEST 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-WEST 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	The Average of SPPs for all hours ending 1000-1700 CPT
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

ERCOT North 345KV Hub Day-Ahead Peak 2x16 Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical average daily prices calculated by averaging the peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ERV**
Settlement Method	Cash settlement
Contract Size	1 MW
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 50 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-NORTH 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-NORTH 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each Saturday, Sunday, and all NERC holidays, that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	The Average of SPPs for all hours ending 0700-2200 CPT
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED

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Clearing Venue	ICEU

ERCOT North 345KV Hub Day-Ahead Peak 7x8 Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical average daily prices calculated by averaging the peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ERX**
Settlement Method	Cash settlement
Contract Size	1 MW
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 50 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-NORTH 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-NORTH 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	For each Monday through Sunday, the average of SPPs for all hours ending 0100-0600, 2300-2400 CPT
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED

Clearing Venue	ICEU

ERCOT North 345KV Hub Real-Time HE 0700-0900, 7X

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical average daily prices calculated by averaging the peak hourly electricity prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ERY**
Settlement Method	Cash settlement
Contract Size	1 MW
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 50 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-NORTH 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-NORTH 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	The Average of SPPs for all hours ending 0700-0900 CPT
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

ERCOT North 345KV Hub Real-Time Daily HE 0700-0900, Fixed Price Future, 7X

Description	A daily cash settled Exchange Futures Contract based upon the mathematical average of peak hourly prices published by ERCOT for the location specified in Reference Price A.
Contract Symbol	**ERZ**
Settlement Method	Cash settlement
Contract Size	3 MWh
Currency	USD
Minimum Price Fluctuation:	The price quotation convention shall be One cent ($0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle:	Up to 365 consecutive daily contract periods, or as otherwise determined by the Exchange
Last Trading Day:	The last Business Day prior to the Contract Period
Final Settlement	Reference Price A
REFERENCE PRICE A	ELECTRICITY-ERCOT-NORTH 345KV HUB-REAL TIME
a) Ref Price A - Description	"ELECTRICITY-ERCOT-NORTH 345KV HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at http://www.ercot.com/content/cdr/html/real_time_spp
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	The Average of SPPs for all hours ending 0700-0900 CPT
d) Ref Price A - Pricing calendar	ERCOT
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The sixth Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Fuel Oil Outright - Argus US Atlantic Coast New York Asphalt Future

Description	A monthly cash settled future based on the Argus weekly assessment price for New York Waterborne Asphalt.
Contract Symbol	NYA
Contract Size	1,000 bbls
Unit of Trading	Any multiple of 1,000 bbls
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent ($0.0001) per bbl
Settlement Price Quotation	One hundredth of one cent ($0.0001) per bbl
Minimum Price Fluctuation	One hundredth of one cent ($0.0001) per bbl
Last Trading Day	Last Friday of the contract month. If such Friday is not a business day then the Last Trading Day will be the business day prior that is the same as the publication date of Argus Americas Asphalt report.
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the mean of the “High” and “Low” quotations appearing in the “Argus Americas Asphalt” report under the heading “US Atlantic Coast” subheading “Asphalt” for “Waterborne, cif” and “New York” for each business day (as specified below) in the contract month.
Contract Series	Up to 48 consecutive months, or as otherwise determined by the Exchange
Business days	Argus Americas Asphalt Business Days
MIC	IFED
Clearing Venue	ICEU

Biodiesel Outright - US Gulf Coast Used Cooking Oil (Fastmarkets) Future

Description	A monthly cash settled future based on the Fastmarkets daily assessment price for US Gulf Coast Used Cooking Oil.
Contract Symbol	**UGC**
Contract Size	60,000 pounds
Unit of Trading	Any multiple of 60,000 pounds
Currency	US Dollar and cents
Trading Price Quotation	One hundredth of one cent ($0.0001) per pound.
Settlement Price Quotation	One hundredth of one cent ($0.0001) per pound.
Minimum Price Fluctuation	One hundredth of one cent ($0.0001) per pound
Last Trading Day	Last Trading Day of the Contract Period
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per pound based on the average of the high & low "Latest Price" quotations appearing in the "Fastmarkets The Jacobsen" report under the heading "Animal Fats & Oils" subheading "Used Cooking Oil (UCO) (cents/lb)" for "Gulf Delivered" for each business day (as specified below) in the contract month.
Contract Series	Up to 48 consecutive months, or as otherwise determined by the Exchange
Business days	Publication for Fastmarkets the Jacobsen Report
MIC	IFED

Clearing Venue	ICEU

Biofuel Outright - British Columbia Low Carbon Fuel Standard (OPIS) 1st Line Future

Description	A monthly cash settled future based on the OPIS daily assessment price for British Columbia Low Carbon Fuel Standard (LCFS) Credits.
Contract Symbol	**BCS**
Contract Size	100 metric tons
Unit of Trading	Any multiple of 100 metric tons
Currency	Canadian Dollars and cents
Trading Price Quotation	The price quotation convention shall be twenty-five cents (C$0.25) per metric ton. One LCFS Credit is equal to one metric ton.
Settlement Price Quotation	One cent (C$0.01) per metric ton
Minimum Price Fluctuation	One cent (C$0.01) per metric ton
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of the final settlement, the Floating Price will be a price in CAD and cents per LCFS Credit based on the average of the "Average" quotations appearing in the "OPIS Biofuels Daily Report" under the heading "Low Carbon Fuel Standards" subheading "British Columbia Low Carbon Fuel Standards" and "British Columbia LCFS Credit" (Unit: C$/mt) for each business day (as specified below) in the contract month.
Contract Series	Up to 72 consecutive months, or as otherwise determined by the Exchange
Business days	OPIS Carbon Market Report Business Days
MIC	IFED
Clearing Venue	ICEU

Biofuel Outright - Washington Clean Fuel Standard (OPIS) 1st Line Future.

Description	A monthly cash settled future based on the OPIS daily assessment price for Washington Clean Fuel Standard (CFS) Credits.
Contract Symbol	**WFS**
Contract Size	100 metric tons
Unit of Trading	Any multiple of 100 metric tons
Currency	US Dollars and cents
Trading Price Quotation	The price quotation convention shall be twenty-five cents ($0.25) per metric ton. One CFS Credit is equal to one metric ton
Settlement Price Quotation	One cent ($0.01) per metric ton
Minimum Price Fluctuation	One cent ($0.01) per metric ton
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per CFS Credit based on the average of the "Average" quotations appearing in the "OPIS Biofuels Daily Report " under the heading "Low Carbon Fuel Standards" subheading "Washington Clean Fuel Standard" and "CFS Credit" for each business day (as specified below) in the contract month.
Contract Series	Up to 72 consecutive months, or as otherwise determined by the Exchange
Business days	OPIS Carbon Market Report Business Days
MIC	IFED
Clearing Venue	ICEU

Crude Oil Diff - Liza Crude Oil (Platts) vs Dated Brent (Platts) Future

Description	A monthly cash settled future based on the difference between Platts daily assessment price for Liza Crude Oil and the Platts daily assessment price for Dated Brent (Latin American Strip).
Contract Symbol	**LZO**
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent ($0.01) per barrel
Settlement Price Quotation	One hundredth of one cent ($0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent ($0.001) per barrel
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect to final settlement, the floating price will be a price in USD and cents per barrel based on the difference between the average of the “Mid” quotations appearing in the “Platts Crude Oil Marketwire” under the heading “Latin American assessments” ($/barrel) subheading “Liza” and the average of the “Mid” quotations appearing in the “Platts Crude Oil Marketwire” under the heading “Latin American assessments” subheading “Latin America Dated Brent strip” for each business day (as specified below) in the contract month.
Contract Series	Up to 60 consecutive months, or as otherwise determined by the Exchange
Final Payment Dates	Two Clearing House Business Days following the Last Trading Day
Business days	Publication days for Platts Crude Oil Marketwire
MIC	IFED
Clearing Venue	ICEU

Crude Oil Diff - Unity Gold Crude Oil (Platts) vs Dated Brent (Platts) Future

Description	A monthly cash settled future based on the difference between Platts daily assessment price for Unity Gold Crude Oil and the Platts daily assessment price for Dated Brent (Latin American Strip).
Contract Symbol	**UNI**
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent ($0.01) per barrel
Settlement Price Quotation	One hundredth of one cent ($0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent ($0.001) per barrel
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect to final settlement, the floating price will be a price in USD and cents per barrel based on the difference between the average of the “Mid” quotations appearing in the “Platts Crude Oil Marketwire” under the heading “Latin American assessments” ($/barrel) subheading “Unity Gold” and the average of the “Mid” quotations appearing in the “Platts Crude Oil Marketwire” under the heading “Latin American assessments” subheading “Latin America Dated Brent strip” for each business day (as specified below) in the contract month.
Contract Series	Up to 60 consecutive months, or as otherwise determined by the Exchange
Final Payment Dates	Two Clearing House Business Days following the Last Trading Day
Business days	Publication days for Platts Crude Oil Marketwire
MIC	IFED

Clearing Venue	ICEU

Crude Diff - Midland WTI 1st Line vs Dated Brent (Platts) Future

Description	A monthly cash settled future based on the ICE settlement price for Midland WTI American Gulf Coast (HOU) 1st Line Future and the Platts daily assessment price for prompt Dated Brent.
Contract Symbol	**HOB**
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent ($0.01) per barrel
Settlement Price Quotation	One tenth of one cent ($0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent ($0.001) per barrel
Last Trading Day	Last Trading Day of the Contract Month.
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the difference between the average of the settlement prices as made public by ICE for the front month Midland WTI American Gulf Coast Future (HOU) contract and the average of the "Mid" quotations appearing in "Platts Crude Oil Marketwire" under the heading "Key benchmarks ($/barrel)" for "Brent (Dated)" for each business bay (as specified below) in the contract month.
Contract Series	Up to 72 consecutive months, or as otherwise determined by the Exchange
Final Payment Dates	Two Clearing House Business Days following the Last Trading Day
Business days	Publication days for Platts Crude Oil Marketwire and ICE
MIC	IFED
Clearing Venue	ICEU

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California Carbon Allowance Vintage 2029 Future

Description	Physically delivered greenhouse gas emissions allowances where each is an allowance issued by the California Air Resources Board or a linked program ("California Carbon Allowance") representing one metric ton of CO2 equivalent under California Assembly Bill 32 "California Global Warming Solutions Act of 2006" and its associated regulations, rules and amendments, all together known as the "California Cap and Trade Program".
Trading Screen Product Name	CCA Futures
Trading Screen Hub Name	CCA V 2029
Contract Symbol	CB9
Settlement Method	Physical Delivery
Contract Size	1,000 California Carbon Allowances
Currency	USD
Minimum Price Fluctuation	The Price quotation conversion shall be One Cent ($0.01) per California Carbon Allowance: minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	1. The Exchange may list monthly contracts in the Standard Cycle or any other calendar month it determines for the current year and forward for up to ten years. 2. The Standard Cycle is January, February, March, April, May, June, July, August, September, October, November, and December
Last Trading Day:	Three Business Days prior to the last Business Day of the delivery month. The last weekday of December is not considered a Business Day, unless otherwise determined and announced by the Exchange
Deliverable Instruments	The deliverable instruments are California Carbon Allowances equal to the contract size delivered through the California MTS. California Carbon Allowances acceptable for delivery are those issued as a limited authorization to emit up to one metric ton of CO2 or CO2 equivalent in the California Cap and Trade Program having a vintage corresponding to the calendar year of the expiring contract and allowances having a vintage of any year prior to the calendar year of the expiring contract. If the specified vintage year allowances do not exist in the California MTS at contract expiry, allowances of any prior vintage year or allowances of the earliest vintage year available in the California MTS shall be delivered.
Registry	California MTS
Exchange Rulebook	Not to be included in Rulebooks. Only the online product specification version.
MIC	IFED

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Clearing Venue	ICEU

California Carbon Allowance Specific Vintage 2029 Future

Description	Physically delivered greenhouse gas emissions allowances where each is an allowance issued by the California Air Resources Board or a linked program (“California Carbon Allowance”) representing one metric ton of CO_2 equivalent under California Assembly Bill 32 "California Global Warming Solutions Act of 2006" and its associated regulations, rules and amendments, all together known as the "California Cap and Trade Program".
Trading Screen Product Name	CCA Specific Futures
Trading Screen Hub Name	CCAS V29
Contract Symbol	CCX
Settlement Method	Physical Delivery
Contract Size	1,000 California Carbon Allowances
Currency	USD
Minimum Price Fluctuation	The Price quotation conversion shall be One Cent ($0.01) per California Carbon Allowance: minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	1. The Exchange may list monthly contracts in the Standard Cycle or any other calendar month it determines for the current year and forward for up to ten years. 2. The Standard Cycle is January, February, March, April, May, June, July, August, September, October, November, and December
Last Trading Day	Three Business Days prior to the last Business Day of the delivery month. The last weekday of December is not considered a Business Day, unless otherwise determined and announced by the Exchange
Deliverable Instruments	The deliverable instruments are California Carbon Allowances equal to the contract size delivered through the California MTS. California Carbon Allowances acceptable for delivery are those issued as a limited authorization to emit up to one metric ton of CO_2 or CO_2 equivalent in the California Cap and Trade Program having a vintage corresponding to the calendar year of the expiring contract and allowances having a vintage of any year prior to the calendar year of the expiring contract. If the specified vintage year allowances do not exist in the California MTS at contract expiry, allowances of any prior vintage year or allowances of the earliest vintage year available in the California MTS shall be delivered.
Registry	California MTS
Exchange Rulebook	Not to be included in Rulebooks. Only the online product specification version.

MIC	IFED
Clearing Venue	ICEU