

ICE Futures U.S.

April 11, 2025

Listing of New Futures and Options Contracts

Beginning on trade date May 19, 2025, ICE Futures U.S. will list the below Oil Americas, Physical Environmental, and Financial Gas futures and options contracts for trading.¹

Oil Americas

Crude Diff - Pacific Cold Lake (Platts) vs ICE Brent Future

Crude Diff - Pacific Dilbit (Platts) vs ICE Brent Future

Crude Diff - Midland WTI vs HOU Trade Month (GX) Future

Crude Diff - Houston Canadian Sour vs HOU CMA (GX) Future

Crude Diff - SGC vs HOU Trade Month (GX) Future

Crude Diff - Midland del Corpus Christi vs HOU Trade Month (GX) Future

Crude Diff - Midland WTL vs HOU Trade Month (GX) Future

Crude Diff - Mars vs HOU Trade Month (GX) Future

Crude Diff - Cushing Canadian Sour vs HOU CMA (GX) Future

Crude Diff - WTI ex-Basin vs HOU Trade Month (GX) Future

Crude Diff - West Texas Midland (Platts) vs HOU Trade Month (Platts) Future

Crude Diff - Argus HLS vs WTI Trade Month Future

Crude Diff - Argus WTI Midland vs WTI Trade Month Balmo Future

Crude Diff - Argus WTI Houston vs WTI Trade Month Balmo Future

Crude Diff - Argus WCS (Houston) Crude Oil Trade Month Balmo Future

Crude Diff - Argus WTI Houston vs Argus WTI Midland Trade Month Future Average Price Option

Ammonia Outright - Argus Ammonia US Gulf CFR Future

Biofuel Outright - D4 RINs (OPIS) Previous Year Future

Biofuel Outright - D4 RINs (OPIS) Previous Year Balmo Future

Biofuel Outright - D6 RINs (OPIS) Previous Year Future

Biofuel Outright - D6 RINs (OPIS) Previous Year Balmo Future

Diesel Outright - Daily Gulf Coast ULSD (Platts) Future

Diesel Outright - Gulf Coast ULSD (Platts) Balmo Future

Physical Environmental

Regional Greenhouse Gas Initiative Vintage 2027 Future

Regional Greenhouse Gas Initiative Vintage 2028 Future

Washington Carbon Allowance Advance Auction Clearing Price

Financial Gas

Transco Station 85 (Zone 4) Fixed Price Future TGT Zone 1 Fixed Price Future

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¹ Subject to completion of necessary regulatory processes.



TETCO ELA Fixed Price Future

Tennessee 800L Fixed Price Future

Transco Zone 5 Fixed Price Future

Sonat Fixed Price Future

ONEOK Gas Transportation Fixed Price Future

Tennessee 500L Fixed Price Future

Tennessee Zone 4 200L Fixed Price Future

TETCO WLA Fixed Price Future

Southern Star TX OK KS Fixed Price Future

Enable Gas Fixed Price Future

Florida Gas Zone 3 Fixed Price Future

Union Dawn Fixed Price Future

Tennessee Zone 4 300L Fixed Price Future

ANR SW (Oklahoma) Fixed Price Future

Trunkline Zone 1A Fixed Price Future

TETCO STX Fixed Price Future

Transco Zone 3 Fixed Price Future

Transco Station 65 Fixed Price Future

CG Onshore Fixed Price Future

Tennessee Zone 6 200L South Fixed Price Future

Tennessee Zone 0 Fixed Price Future

NGPL STX Fixed Price Future

Iroquois (Into) Fixed Price (Platts) Future

TETCO M2 Fixed Price Future (Receipts) Fixed Price Future

NWP Sumas Fixed Price Future

Transco Zone 6 (NY) Fixed Price Future

Iroquois-Z2 Fixed Price (Platts) Future

NNG Demarc Fixed Price Future

Transco Zone 5 South Fixed Price Future

Contract specifications for the new contracts are attached to this notice. Please note that amendments to the contracts may be made prior to listing.

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Crude Diff - Midland WTI vs HOU Trade Month (GX) Future

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Description	A cash settled future based on the General Index daily assessment for Midland WTI vs ICE HOU Diff weighted average.
Contract Symbol	GMI
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One hundredth of one cent (\$0.001) per barrel
Last Trading Day	Trading in the current delivery month shall cease at the end of the designated settlement period on the third Business Day prior to the twenty-fifth calendar day of the month preceding the delivery month. If the twenty-fifth calendar day of the month is a Non-Business Day, trading shall cease at the end of the designated settlement period on the third Business Day prior to the last Business Day preceding the twenty-fifth calendar day.
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the "VWA Diff" quotations appearing in the "GX North America Crude" report under the heading "ICE HOU Markets" subheading "Midland" for "WTI" for each business day in the determination period. The Midland WTI Houston volume weighted average diff (VWA Diff) price, taken from General Index, is based upon the Midland WTI volume weighted average outright (VWA Outright) price minus the ICE Midland WTI AGC (HOU) (front month) price from ICE, for the ICE trade month period beginning on the second Business Day prior to the twenty-fifth calendar day of the month two months prior to the delivery month and ending on the third Business Day prior to the twenty-fifth calendar day of the month is a Non-Business Day, trading shall cease at the end of the designated settlement period on the third Business Day prior to the last Business Day preceding the twenty-fifth calendar day.
Contract Series	Up to 60 consecutive months or as otherwise determined by the exchange.
Final Payment Dates	Two Clearing House Business Days following the Last Trading Day
Business Days	Publication days for General Index North America Crude
MIC	IFED
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Crude Diff - Houston Canadian Sour vs HOU CMA (GX) Future

Description	A cash settled future based on the General Index daily assessment price for Houston Canadian Sour vs ICE HOU Calendar Month Average.
Contract Symbol	GXH
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Trading in the current delivery month shall cease at the end of the designated settlement period on the third Business Day prior to the twenty-fifth calendar day of the month preceding the delivery month. If the twenty-fifth calendar day of the month is a Non-Business Day, trading shall cease at the end of the designated settlement period on the third Business Day prior to the last Business Day preceding the twenty-fifth calendar day.
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the "VWA Diff" quotations appearing in the "GX North America Crude" report under the heading "ICE HOU Markets" subheading "Houston/Texas Gulf Coast" for "Canadian Sour" for each business day in the contract month. The Houston Canadian Sour volume weighted average differential (VWA Diff) price, taken from General Index, is based upon the Houston Canadian Sour volume weighted average outright (VWA Outright) price minus the equivalent month's ICE Midland WTI AGC (HOO) Calendar Month Average price from ICE.
Contract Series	Up to 60 consecutive months or as otherwise determined by the exchange.
Final Payment Dates	Two Clearing House Business Days following the Last Trading Day
Business Days	Publication days for General Index North America Crude
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Crude Diff - SGC vs HOU Trade Month (GX) Future

Description	A cash settled future based on the General Index daily assessment price for Southern Green Canyon (SGC) vs ICE HOU Diff weighted average.
Contract Symbol	GXS
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Trading in the current delivery month shall cease at the end of the designated settlement period on the third Business Day prior to the twenty-fifth calendar day of the month preceding the delivery month. If the twenty-fifth calendar day of the month is a Non-Business Day, trading shall cease at the end of the designated settlement period on the third Business Day prior to the last Business Day preceding the twenty-fifth calendar day.
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the "VWA Diff" quotations appearing in the "GX North America Crude" report under the heading "ICE HOU Markets" subheading "Houston/Texas Gulf Coast" for "SGC" for each business day in the determination period. The SGC volume weighted average differential (VWA Diff) price, taken from General Index, is based upon the SGC volume weighted average outright (VWA Outright) price minus the ICE Midland WTI AGC (HOU) (front month) price from ICE, for the ICE trade month period beginning on the second Business Day prior to the twenty-fifth calendar day of the month two months prior to the delivery month and ending on the third Business Day prior to the twenty-fifth calendar day of the month is a Non-Business Day, trading shall cease at the end of the designated settlement period on the third Business Day prior to the last Business Day preceding the twenty-fifth calendar day.
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Crude Diff - Midland del Corpus Christi vs HOU Trade Month (GX) Future

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Description	A cash settled future based on the General Index daily assessment price for Midland Corpus Christi vs ICE HOU Diff weighted average.
Contract Symbol	GC1
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Trading in the current delivery month shall cease at the end of the designated settlement period on the third Business Day prior to the twenty-fifth calendar day of the month preceding the delivery month. If the twenty-fifth calendar day of the month is a Non-Business Day, trading shall cease at the end of the designated settlement period on the third Business Day prior to the last Business Day preceding the twenty-fifth calendar day.
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the "VWA Diff" quotations appearing in the "GX North America Crude" report under the heading "ICE HOU Markets" subheading "Houston/Texas Gulf Coast" for "Corpus Christi" for each business day in the determination period. The Midland Corpus Christi volume weighted average differential (VWA Diff) price, taken from General Index, is based upon the Corpus Christi volume weighted average outright (VWA Outright) price minus the ICE Midland WTI AGC (HOU) (front month) price from ICE, for the ICE trade month period beginning on the second Business Day prior to the twenty-fifth calendar day of the month two months prior to the delivery month and ending on the third Business Day prior to the twenty-fifth calendar day of the month is a Non-Business Day, trading shall cease at the end of the designated settlement period on the third Business Day prior to the last Business Day preceding the twenty-fifth calendar day.
Contract Series	Up to 60 consecutive months or as otherwise determined by the exchange.
Final Payment Day	Two Clearing House Business Days following the Last Trading Day

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Crude Diff - Midland WTL vs HOU Trade Month (GX) Future

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Description	A cash settled future based on the General Index daily assessment price for Midland WTL vs ICE HOU Diff weighted average.
Contract Symbol	GTL
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Trading in the current delivery month shall cease at the end of the designated settlement period on the third Business Day prior to the twenty-fifth calendar day of the month preceding the delivery month. If the twenty-fifth calendar day of the month is a Non-Business Day, trading shall cease at the end of the designated settlement period on the third Business Day prior to the last Business Day preceding the twenty-fifth calendar day.
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the "VWA Diff" quotations appearing in the "GX North America Crude" report under the heading "ICE HOU Markets" subheading "Midland" for "WTL" for each business day in the determination period. The Midland WTL volume weighted average differential (VWA Diff) price, taken from General Index, is based upon the WTL volume weighted average outright (VWA Outright) price minus the ICE Midland WTI AGC (HOU) (front month) price from ICE, for the ICE trade month period beginning on the second Business Day prior to the twenty-fifth calendar day of the month two months prior to the delivery month and ending on the third Business Day prior to the twenty-fifth calendar day of the month is a Non-Business Day, trading shall cease at the end of the designated settlement period on the third Business Day prior to the last Business Day preceding the twenty-fifth calendar day.
Contract Series	Up to 60 consecutive months or as otherwise determined by the exchange.
Business Days	Two Clearing House Business Days following the Last Trading Day
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Crude Diff - Mars vs HOU Trade Month (GX) Future

Description	A cash settled future based on the General Index daily assessment price for Mars vs ICE HOU Diff weighted average
Contract Symbol	GXM
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Trading in the current delivery month shall cease at the end of the designated settlement period on the third Business Day prior to the twenty-fifth calendar day of the month preceding the delivery month. If the twenty-fifth calendar day of the month is a Non-Business Day, trading shall cease at the end of the designated settlement period on the third Business Day prior to the last Business Day preceding the twenty-fifth calendar day.
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the "VWA Diff" quotations appearing in the "GX North America Crude" report under the heading "ICE HOU Markets" subheading "Louisiana/Gulf of Mexico" for "Mars" for each business day in the determination period. The Mars volume weighted average differential (VWA Diff) price, taken from General Index, is based upon the Mars volume weighted average outright (VWA Outright) price minus the ICE Midland WTI AGC (HOU) (front month) price from ICE, for the ICE trade month period beginning on the second Business Day prior to the twenty-fifth calendar day of the month two months prior to the delivery month and ending on the third Business Day prior to the twenty-fifth calendar day of the month is a Non-Business Day, trading shall cease at the end of the designated settlement period on the third Business Day prior to the last Business Day preceding the twenty-fifth calendar day.
Contract Series	Up to 60 consecutive months or as otherwise determined by the exchange.
Business Days	Two Clearing House Business Days following the Last Trading Day
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Crude Diff - Cushing Canadian Sour vs HOU CMA (GX) Future

Description	A cash settled future based on the General Index daily assessment price for Cushing Canadian Sour vs ICE HOU Calendar Month Average
Contract Symbol	GCI
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Trading in the current delivery month shall cease at the end of the designated settlement period on the third Business Day prior to the twenty-fifth calendar day of the month preceding the delivery month. If the twenty-fifth calendar day of the month is a Non-Business Day, trading shall cease at the end of the designated settlement period on the third Business Day prior to the last Business Day preceding the twenty-fifth calendar day.
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the "VWA Diff" quotations appearing in the "GX North America Crude" report under the heading "ICE HOU Markets" subheading "Cushing" for "Canadian Sour" for each business day in the determination period. The Cushing Canadian Sour volume weighted average differential (VWA Diff) price, taken from General Index, is based upon the Cushing Canadian Sour volume weighted average outright (VWA Outright) price minus the ICE Midland WTI AGC (HOO) Calendar Month Average price
	from ICE.
Contract Series	Up to 60 consecutive months or as otherwise determined by the exchange.
Business Days	Publication days for General Index North America Crude
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Crude Diff - WTI ex-Basin vs HOU Trade Month (GX) Future

Description	A cash settled future based on the General Index daily assessment price for WTI ex-Basin vs ICE HOU Diff weighted average.
Contract Symbol	GXB
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Trading in the current delivery month shall cease at the end of the designated settlement period on the third Business Day prior to the twenty-fifth calendar day of the month preceding the delivery month. If the twenty-fifth calendar day of the month is a Non-Business Day, trading shall cease at the end of the designated settlement period on the third Business Day prior to the last Business Day preceding the twenty-fifth calendar day.
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the "VWA Diff" quotations appearing in the "GX North America Crude" report under the heading "ICE HOU Markets" subheading "Cushing" for "WTI ex-Basin" for each business day in the determination period. The WTI ex-Basin volume weighted average differential (VWA Diff) price,
Final Settlement Price	taken from General Index, is based upon the WTI ex-Basin volume weighted average outright (VWA Outright) price minus the ICE Midland WTI AGC (HOU) (front month) price from ICE, for the ICE trade month period beginning on the second Business Day prior to the twenty-fifth calendar day of the month two months prior to the delivery month and ending on the third Business Day prior to the twenty-fifth calendar day of the month preceding the delivery month. If the twenty-fifth calendar day of the month is a Non-Business Day, trading shall cease at the end of the designated settlement period on the third Business Day prior to the last Business Day preceding the twenty-fifth calendar day.
Contract Series	Up to 60 consecutive months or as otherwise determined by the exchange.
Business Days	Two Clearing House Business Days following the Last Trading Day
Final Payment Dates	Publication days for General Index North America Crude
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Crude Diff - West Texas Midland (Platts) vs HOU Trade Month (Platts) Future

Description	A cash settled future based on the Platts daily assessment price for West Texas Midland vs ICE HOU Diff weighted average.
Contract Symbol	PM1
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Trading in the current delivery month shall cease at the end of the designated settlement period on the third Business Day prior to the twenty-fifth calendar day of the month preceding the delivery month. If the twenty-fifth calendar day of the month is a Non-Business Day, trading shall cease at the end of the designated settlement period on the third Business Day prior to the last Business Day preceding the twenty-fifth calendar day.
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the "Mid" quotations appearing in the "Platts Crude Oil Marketwire" report under the heading "US spot crude assessments" subheading "Spread vs ICE HOU" for "WTI Midland" for each business day in the determination period.
Contract Series	Up to 60 consecutive months or as otherwise determined by the exchange.
Final Payment Date	Two Clearing House Business Days following the Last Trading Day
Business Days	Publication days for Platts Crude Oil Marketwire
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Crude Diff - Argus WTI Midland vs WTI Trade Month Balmo Future

Description	A balance of the month cash settled future based on the difference between the Argus daily assessment price for WTI Midland (1st Month) and the Argus daily assessment price for WTI Formula Basis (1st Month).
Contract Symbol	MLS
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Trading shall cease at the close of trading on the last business day that falls on or before the 25th calendar day of the month prior to the contract month. If the 25th calendar day is a weekend or holiday, trading shall cease on the first business day prior to the 25th calendar day.
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the quotations appearing in the "Argus Crude" report under the heading "US Gulf Coast and Midcontinent", subheading "WTI" and "Diff weighted average" for "WTI Midland" (1st month), for each business day (as specified below) in the determination period. The average of the WTI Midland (1st month) differential weighted average (Diff weighted average) price taken from Argus Media, is based upon the weighted average floating price of WTI Midland minus the "WTI Formula Basis" price from Argus Media, for the Trade month period beginning with the first business day after the 25th calendar day two months prior to the contract month through the last business day that falls on or before the 25th calendar day of the month prior to the contract month. If the 25th calendar day is a weekend or holiday, the Trade month period shall end on the first business day prior to the 25th calendar day. Common Pricing applies
Contract Series	Up to 2 consecutive months, or as otherwise determined by the Exchange
Final Payment Date	Two Clearing House Business Days following the Last Trading Day
Business Days	Publication days for Argus Crude
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Crude Diff - Argus WTI Houston vs WTI Trade Month Balmo Future

Description	A balance of the month cash settled future based on the Argus daily assessment price for WTI Houston (1st Month) Diff weighted average.
Contract Symbol	ACL
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Trading shall cease at the close of trading on the last business day that falls on or before the 25th calendar day of the month prior to the contract month. If the 25th calendar day is a weekend or holiday, trading shall cease on the first business day prior to the 25th calendar day.
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the quotations appearing in the "Argus Crude" report under the heading "US Gulf Coast and Midcontinent" subheading "WTI" and "Diff weighted average" for "WTI Houston" (1st month), for each business day (as specified below) in the determination period. The average of the WTI Houston (1st month) differential weighted average (Diff weighted average) price taken from Argus Media, is based upon the weighted average floating price of WTI Houston minus the "WTI Formula Basis" price from Argus Media, for the Trade month period beginning with the first business day after the 25th calendar day two months prior to the contract month through the last business day that falls on or before the 25th calendar day of the month prior to the contract month. If the 25th calendar day is a weekend or holiday, the Trade month period shall end on the first business day prior to the 25th calendar day. Common Pricing applies
Contract Series	Up to 2 consecutive months, or as otherwise determined by the Exchange
Final Payment Dates	Two Clearing House Business Days following the Last Trading Day
Business Days	Publication days for Argus Crude
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Crude Diff - Argus HLS vs WTI Trade Month Future

Description	A cash settled future based on the difference between the Argus daily assessment price for Heavy Louisiana Sweet Crude Oil (1st Month) and the Argus daily assessment price for WTI Formula Basis (1st
	Month).
Contract Symbol	HLS
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Trading shall cease at the close of trading on the last business day that falls on or before the 25th calendar day of the month prior to the contract month. If the 25th calendar day is a weekend or holiday, trading shall cease on the first business day prior to the 25th calendar day.
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the quotations appearing in the "Argus Crude" report under the heading "US Gulf Coast and Midcontinent", subheading "Louisiana" and "Diff weighted average" for "HLS" for each business day (as specified below) in the determination period.
Final Settlement Price	The average of the HLS (1st month) differential weighted average (Diff weighted average) price taken from Argus Media, is based upon the weighted average floating price of HLS minus the "WTI Formula Basis" price from Argus Media, for the Trade month period beginning with the first business day after the 25th calendar day two months prior to the contract month through the last business day that falls on or before the 25th calendar day of the month prior to the contract month. If the 25th calendar day is a weekend or holiday, the Trade month period shall end on the first business day prior to the 25th calendar day. Common Pricing applies.
Contract Series	Up to 60 consecutive months, or as otherwise determined by the Exchange
Final Payment Date	Two Clearing House Business Days following the Last Trading Day
Business Days	Publication days for Argus Crude
MIC	IFED

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Crude Diff - Argus WCS (Houston) Crude Oil Trade Month Balmo Future

Description	A balance of month cash settled future based on the Argus daily assessment price for WCS (Western Canadian Select) basis Houston. The Argus WCS (Houston) Crude Oil Trade Month Future is expressed as a differential to WTI Calendar Month Average (CMA NYMEX).
Contract Symbol	ASX
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Trading shall cease at the close of trading on the last business day that falls on or before the 25th calendar day of the month prior to the contract month. If the 25th calendar day is a weekend or holiday, trading shall cease on the first business day prior to the 25th calendar day.
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the "Diff weighted average" quotations appearing in the "Argus Crude" report under the heading "US Gulf Coast and Midcontinent" subheading "Texas" for "WCS Houston", basis "CMA Nymex" for each business day (as specified below) in the determination period.
Contract Series	Up to 2 consecutive months, or as otherwise determined by the Exchange
Final payment Dates	Two Clearing House Business Days following the Last Trading Day
Business Days	Publication days for Argus Crude
MIC	IFED
Clearing Venue	ICEU

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Crude Diff - Pacific Cold Lake (Platts) vs ICE Brent Future

Description	A monthly cash settled future based on the Platts daily assessment price for the Pacific Cold Lake Diff to ICE Brent Future.
Contract Symbol	PCL
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the quotations appearing in the "Platts Crude Oil Marketwire" under the heading "Canadian FOB Westridge assessments", subheading "Diff to Futures ICE Brent" for "Pacific Cold Lake" for each business day (as specified below) in the determination period.
Contract series	Up to 60 consecutive months
Final Payment Date	Two Clearing House Business Days following the Last Trading Day
Business Days	Publication days for Platts Crude Oil Marketwire
MIC	IFED
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Crude Diff - Pacific Dilbit (Platts) vs ICE Brent Future

Description	A monthly cash settled future based on the Platts daily assessment price for the Pacific Dilbit Diff to ICE Brent Future.
Contract Symbol	PDL
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the average of the quotations appearing in the "Platts Crude Oil Marketwire" under the heading "Canadian FOB Westridge assessments", (\$/barrel)" subheading "Diff to Futures ICE Brent" for "Pacific Dilbit" for each business day (as specified below) in the contract month.
Contract Series	Up to 60 consecutive months or as otherwise determined by the exchange.
Final Payment Date	Two Clearing House Business Days following the Last Trading Day
Business Days	Publication days for Platts Crude Oil Marketwire
MIC	IFED
Clearing Venue	ICEU

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Ammonia Outright - Argus Ammonia US Gulf CFR Future

Description	A monthly cash settled future based on the Argus daily assessment price for Ammonia US Gulf CFR.
Contract Symbol	АОН
Contract Size	100 metric tonnes
Unit of Trading	Any multiple of 100 metric tonnes
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per metric tonne
Settlement Price Quotation	One tenth of one cent (\$0.001) per metric tonne
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per metric tonne
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per metric tonne based on the average of the "\$/t" quotations appearing in the "Argus Ammonia Daily" report under the heading "Argus Daily Ammonia Marker" for "US Gulf CFR" in the contract month.
Contract Series	Up to 36 consecutive months or as otherwise determined by the exchange.
Final Payment Dates	Two Clearing House Business Days following the Last Trading Day
Business Days	Publication days for Argus Ammonia Daily
MIC	IFED
Clearing Venue	ICEU

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Diesel Outright - Daily Gulf Coast ULSD (Platts) Future

Description	A daily cash settled future based on the Platts daily assessment price for Gulf Coast Ultra Low Sulfur Diesel.
Contract Symbol	DOD
Contract Size	1,000 barrels (42,000 gallons)
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per gallon
Last Trading Day	Second Business Day after the nominal contract date
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	A price in USD and cents per gallon based on the "Mid" quotations appearing in the "Platts US Marketscan" under the heading "Gulf Coast" subheading "Houston" and "Prompt Pipeline" for "Ultra low sulfur diesel" for each business day (as specified below).
Contract Series	Up to 130 consecutive business days, or as otherwise determined by the Exchange
Business Days	Publication days for Platts US Marketscan
MIC	IFED
Clearing Venue	ICEU

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Diesel Outright - Gulf Coast ULSD (Platts) Balmo Future

Description	A balance of the month cash settled future based on the Platts daily assessment price for Gulf Coast Ultra Low Sulfur Diesel.
Contract Symbol	DOU
Contract Size	1,000 barrels (42,000 gallons)
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per gallon
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	A price in USD and cents per gallon based on the average of the "Mid" quotations appearing in the "Platts US Marketscan" under the heading "Gulf Coast" subheading "Houston" and "Prompt Pipeline" for "Ultra low sulfur diesel" for each business day (as specified below) in the contract month.
Contract Series	Up to 2 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for Platts US Marketscan
MIC	IFED
Clearing Venue	ICEU

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Biofuel Outright - D4 RINs (OPIS) Previous Year Future

Description	A monthly cash settled future based on the OPIS daily assessment price for Physically Delivered D4 RINs for the previous year.
Contract Symbol	RIL
Contract Size	50,000 RINs
Unit of Trading	Any multiple of 50,000 RINs
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per RIN
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per RIN
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per RIN
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per RIN based on the average of the "Average" quotations appearing in the "OPIS Biofuels Daily" report under the heading "RINs" subheading "Biodiesel RIN Credits" and "Timing" for the previous year to the assessment date for each business day (as specified below) in the determination period.
Contract Series	Up to 36 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for OPIS Biofuels Daily Report
MIC	IFED
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Biofuel Outright - D4 RINs (OPIS) Previous Year Balmo Future

Description	A balance of the month cash settled future based on the OPIS daily assessment price for Physically Delivered D4 RINs for the previous year.
Contract Symbol	RIV
Contract Size	50,000 RINs
Unit of Trading	Any multiple of 50,000 RINs
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per RIN
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per RIN
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per RIN
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per RIN based on the average of the "Average" quotations appearing in the "OPIS Biofuels Daily" report under the heading "RINs" subheading "Biodiesel RIN Credits" and "Timing" for the previous year to the assessment date for each business day (as specified below) in the determination period.
Contract Series	Up to 2 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for OPIS Biofuels Daily Report
MIC	IFED
Clearing Venue	ICEU

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Biofuel Outright - D6 RINs (OPIS) Previous Year Future

Description	A monthly cash settled future based on the OPIS daily assessment price for Physically Delivered D6 RINs for the previous year.
Contract Symbol	RIO
Contract Size	50,000 RINs
Unit of Trading	Any multiple of 50,000 RINs
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per RIN
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per RIN
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per RIN
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per RIN based on the average of the "Average" quotations appearing in the "OPIS Biofuels Daily" report under the heading "RINs" subheading "Ethanol RIN Credits" and "Timing" for the previous year to the assessment date for each business day (as specified below) in the contract month.
Contract Series	Up to 36 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for OPIS Biofuels Daily Report
MIC	IFED
Clearing Venue	ICEU

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Biofuel Outright - D6 RINs (OPIS) Previous Year Balmo Future

Description	A balance of the month cash settled future based on the OPIS daily assessment price for Physically Delivered D6 RINs for the previous year.
Contract Symbol	RIW
Contract Size	50,000 RINs
Unit of Trading	Any multiple of 50,000 RINs
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per RIN
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per RIN
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per RIN
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per RIN based on the average of the "Average" quotations appearing in the "OPIS Biofuels Daily" report under the heading "RINs" subheading "Ethanol RIN Credits" and "Timing" for the previous year to the assessment date for each business day (as specified below) in the determination period.
Contract Series	Up to 2 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for OPIS Biofuels Daily Report
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Crude Diff - Argus WTI Houston vs Argus WTI Midland Trade Month Average Price Option

Description	The Argus WTI Houston vs Argus WTI Midland Trade Month Average Price Option is based on the underlying Argus WTI Houston vs Argus WTI Midland Trade Month Future (MSN) and will automatically exercise into the Argus WTI Houston vs Argus WTI Midland Trade Month Future (MSN) on the day of expiry of the options contract.
Contract Symbol	MSN
Contract Size	The delta hedge for the Argus WTI Houston vs Argus WTI Midland Trade Month Average Price Option is the Argus WTI Houston vs Argus WTI Midland Future (MSN)
Unit of Trading	1,000 barrels
Currency	Any multiple of 1,000 barrels
Trading Price Quotation	US Dollars and cents
Settlement Price Quotation	One cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Trading shall cease at the close of trading on the last business day that falls on or before the 25th calendar day of the month prior to the contract month. If the 25th calendar day is a weekend or holiday, trading shall cease on the first business day prior to the 25th calendar day.
Option Type	Options are averaged price and will be automatically exercised into the Argus WTI Houston vs Argus WTI Midland Trade Month Future on the expiry day if they are "in the money". The Future resulting from exercise immediately goes to cash settlement relieving market participants of the need to concern themselves with liquidation or exercise issues. If an option is "out of the money" it will expire automatically. It is not permitted to exercise the option on any other day or in any other circumstances than the Last Trading Day. No manual exercise is permitted.
Option Premium/Daily Margin	The Argus WTI Houston vs Argus WTI Midland Trade Month Average Price Option is a premium-paid-upfront option. The traded premium will therefore be debited by the Clearing House from the Buyer and credited to the Seller on the morning of the Business Day following the day of trade. Members who are long premium-paid-upfront options will receive a Net Liquidating Value (NLV) credit to the value of the premium which is then used to offset the initial margin requirement flowing from both these options and positions in other energy contracts. Members who are short premium-paid-upfront options will receive an NLV debit in addition to their

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	initial margin requirement. NLV is calculated daily with reference to the
	settlement price of the option.
Expiry	19:30 London Time (14:30 EST). Automatic exercise settings are pre-set to exercise contracts which are one minimum price fluctuation or more "in the money" with reference to the relevant reference price. Members cannot override automatic exercise settings or manually enter exercise instructions for this contract. The reference price will be a price in USD and cents per barrel equal to the average of the settlement prices of the Argus WTI Houston vs Argus
	WTI Midland Trade Month Future for the contract month. When exercised against, the Clearing House, at its discretion, selects sellers against which to exercise on a pro rata basis.
Strike Price Intervals	A minimum of 10 Strike Prices in increments of \$0.01 per barrel above and below the at-the-money Strike Price. Strike Price boundaries are adjusted according to futures price movements. User-defined Strike Prices are allowed in \$0.01 increments.
Contract Series	Up to 2 consecutive months, or as otherwise determined by the Exchange
Business Days	Publication days for Argus Crude
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Clearing Venue	ICEU



Regional Greenhouse Gas Initiative Vintage 2027 Future

Description	Monthly physically delivered contract on Regional Greenhouse Gas Initiative ("RGGI") CO2 allowances ("RGGI CO2 Allowances").
Trading Screen Product Name	RGGI Futures
Trading Screen Hub Name	RGGI V27
Contract Symbol	RJ7
Settlement Method	Physical delivery
Contract Size	1,000 RGGI CO2 Allowances
Currency	USD
Minimum Price Fluctuation	The price quotation convention shall be One cent (\$0.01) per RGGI CO2 Allowance; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	The Exchange may list monthly contracts in the Standard Cycle or any other calendar month it determines for the current year and forward for up to ten years.
	2. The Standard Cycle is: January, February, March, April, May, June, July, August, September, October, November and December
Last Trading Day	Three Business Days prior to the last Business Day of the delivery month. The last weekday of December is not considered a Business Day, unless otherwise determined and announced by the Exchange.
Deliverable Instruments	The deliverable instruments are RGGI CO2 Allowances equal to the contract size delivered through the RGGI CO2 Allowance Tracking System ("RGGI-COATS").
	Contracts with a control period specific vintage: RGGI CO2 Allowances acceptable for delivery are those having a vintage usable for compliance in the control period associated with the calendar year of the contract expiration or RGGI CO2 Allowances having a vintage usable for compliance in any prior control period.
	2. For vintages 2009, 2010, 2011, and 2012: RGGI CO2 Allowances acceptable for delivery are RGGI CO2 Allowances having a vintage corresponding to the specified vintage-year.
	For Vintage 2013 and later vintages, RGGI CO2 Allowances acceptable for delivery are RGGI CO2 Allowances having a vintage corresponding to the specified vintage-year and allowances having a vintage of any year prior to the specified vintage-year.
Registry	RGGI-COATS
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Regional Greenhouse Gas Initiative Vintage 2028 Future

Description	Monthly physically delivered contract on Regional Greenhouse Gas Initiative ("RGGI") CO2 allowances ("RGGI CO2 Allowances").
Trading Screen Product Name	RGGI Futures
Trading Screen Hub Name	RGGI V28
Contract Symbol	RJ8
Settlement Method	Physical delivery
Contract Size	1,000 RGGI CO2 Allowances
Currency	USD
Minimum Price Fluctuation	The price quotation convention shall be One cent (\$0.01) per RGGI CO2 Allowance; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	The Exchange may list monthly contracts in the Standard Cycle or any other calendar month it determines for the current year and forward for up to ten years.
	2. The Standard Cycle is: January, February, March, April, May, June, July, August, September, October, November and December
Last Trading Day	Three Business Days prior to the last Business Day of the delivery month. The last weekday of December is not considered a Business Day, unless otherwise determined and announced by the Exchange.
Deliverable Instruments	The deliverable instruments are RGGI CO2 Allowances equal to the contract size delivered through the RGGI CO2 Allowance Tracking System ("RGGI-COATS").
	1. Contracts with a control period specific vintage: RGGI CO2 Allowances acceptable for delivery are those having a vintage usable for compliance in the control period associated with the calendar year of the contract expiration or RGGI CO2 Allowances having a vintage usable for compliance in any prior control period.
	2. For vintages 2009, 2010, 2011, and 2012: RGGI CO2 Allowances acceptable for delivery are RGGI CO2 Allowances having a vintage corresponding to the specified vintage-year.
	For Vintage 2013 and later vintages, RGGI CO2 Allowances acceptable for delivery are RGGI CO2 Allowances having a vintage corresponding to the specified vintage-year and allowances having a vintage of any year prior to the specified vintage-year.
Registry	RGGI-COATS
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Washington Carbon Allowance Advance Auction Clearing Price

Description	The Washington Carbon Allowance Advance Auction Clearing Price contract is a cleared market for Washington Carbon Allowance (WCA) futures contracts at a premium or discount to the Advance Auction Settlement Price as published by the Washington Department of Ecology.
Trading Screen Product Name	WCA ACP Advance Futures
Trading Screen Hub Name	WCA
Contract Symbol	WAA
Settlement Method	1 WAA contract exercises into an eligible Washington Carbon Allowances futures contract
Contract Size	1 Washington Carbon Allowances futures contract
Currency	USD
Minimum Price Fluctuation	The price quotation convention shall be One cent (\$0.01) per Allowance; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	 The Exchange may list monthly contracts in the Standard Cycle or any other calendar month it determines for the current year and forward for up to four years. The Standard Cycle is: January, February, March, April, May, June, July, August, September, October, November and December
Last Trading Day	Trading shall cease at 3:00 p.m. (EPT) on the day on which the Auction Summary Results Report ("Report") for the specified auction is scheduled to be released. In the event that no Report is scheduled to be released, the Last Trading Day will be determined by the Exchange in accordance with its Rules. In the event that no Report is released due to cancellation of the auction, or release of the Report is delayed beyond the extension of trading permitted by the preceding sentence of this paragraph, the Last Trading Day will be determined by the Exchange as follows: (a) if notice of the auction cancellation or delay is issued by the Washington Department of Ecology on or prior to the 15th day of a calendar month, then trading shall cease at 3:00 p.m. (EPT) on the last Business Day of such month and (b) if such notice is given by the Washington Department of Ecology after the 15th calendar day of a month, then trading shall cease at 3:00 p.m. (EPT) on the tenth (10th) Business Day of the next calendar month.
Deliverable Instruments	All parties with open positions at expiry will establish equivalent long or short futures positions in the eligible WCA Vintage Specific futures contract on the Final Settlement Day. Unless otherwise determined and announced by the exchange the eligible WCA Vintage Specific futures contract is, if the auction is held

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	during the first 20 calendar days of a month, the Vintage Specific futures contract with a vintage three years advanced from the current calendar year and an expiry month following the month the auction is held or, if the auction is held after the first 20 calendar days of a month, the Vintage Specific futures contract with a vintage three years advanced from the current calendar year and an expiry month two months following the month the auction is held. Open positions in the eligible WCA futures contract shall be priced at the respective Advance Auction Settlement Price as published by the Washington Department of Ecology in the Report. In the event that an auction is cancelled, or the release of the Report is delayed beyond the extension of trading permitted by this Rule, or no Advance Auction Settlement Price is published in the Auction Summary Results Report, an alternative settlement price that is equal to the higher of the applicable Auction floor price published by the Washington Department of Ecology, and the settlement price of the eligible WCA futures contract on the Final Settlement Day, shall be determined by the Exchange.
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TETCO M2 Fixed Price Future (Receipts)

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Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	TETCO-M2 (receipts)
Contract Symbol	BM1
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Quotation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A -	NATURAL GAS-TEXAS EASTERN TRANSMISSION CORP-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TEXAS EASTERN TRANSMISSION CORP (M-2 RECEIPTS)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Appalachia: Texas Eastern, M-2 Receipts: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
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Transco Station 85 (Zone 4) Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	Transco-85
Contract Symbol	TR9
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Quotation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A -	NATURAL GAS-TRANSCO (ZONE 4)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TRANSCO (ZONE 4)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Louisiana/Southeast: Transco, zone 4 : Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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TGT Zone 1 Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	TGT (Zone1)
Contract Symbol	TGC
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Quotation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A -	NATURAL GAS-TGT (ZONE 1)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TGT (ZONE1)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Louisiana/Southeast: Texas Gas, zone 1: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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TETCO ELA Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	TETCO-ELA
Contract Symbol	TE9
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Quotation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A -	NATURAL GAS-TETCO (E. LOUISIANA ZONE)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TETCO (E. LOUISIANA ZONE)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Louisiana/Southeast: Texas Eastern, ELA: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Tennessee 800L Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	TGP-800L
Contract Symbol	TS9
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Final Settlement	Reference Price A
Reference Price A -	NATURAL GAS-TENNESSEE GAS (LOUISIANA, 800L)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TENNESSEE GAS (LOUISIANA,800 LEG)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu):Louisiana/Southeast: Tennessee, Louisianna, 800 Leg: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Transco Zone 5 South Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	Transco-Z5 South
Contract Symbol	T5Z
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Quotation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A -	NATURAL GAS-TRANSCONTINENTAL PIPELINE, ZONE 5 DELIVERED SOUTH-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TRANSCONTINENTAL ZONE 5 DELIVERED SOUTH-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Northeast: Transco, zone 5 del. South: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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NWP Sumas Fixed Price Future

	A monthly cash settled Exchange Futures Contract based upon the
Description	monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	NWP-Sumas
Contract Symbol	NST
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A -	NATURAL GAS-NWPL (CANADIAN BORDER)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-NWPL (CANADIAN BORDER)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Rockies/Northwest: Northwest, Canadian border (Sumas): Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Sonat Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	Sonat-Z0
Contract Symbol	SFP
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A -	NATURAL GAS-SOUTHERN NATURAL (LOUISIANA)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-SOUTHERN NATURAL (LOUISIANA)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Louisiana/Southeast: Southern natural, La.: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Transco Zone 6 (NY) Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	Transco-Z6 (NY)
Contract Symbol	TZ6
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A -	NATURAL GAS-NORTHEAST (TRANSCO ZONE 6 N.Y.)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-NORTHEAST (TRANSCO ZONE 6 N.Y.)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Northeast: Transco, Zone 6 N.Y.: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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ONEOK Gas Transportation Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	ONEOK
Contract Symbol	OKA
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A -	NATURAL GAS-ONG (OKLAHOMA)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-ONG (OKLAHOMA)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Midcontinent: Oneok, Okla.: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Tennessee 500L Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	TGP-500L
Contract Symbol	TFK
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Listing Cycle	Up to 60 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Reference Price A	NATURAL GAS-TENNESSEE GAS (LOUISIANA, 500 LEG)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TENNESSEE GAS (LOUISIANA, 500 LEG)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Louisiana/Southeast: Tennessee, Louisiana 500 Leg: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Iroquois-Z2 Fixed Price (Platts) Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in
	Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	Iroquois-Z2
Contract Symbol	IZP
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Listing Cycle	Up to 60 consecutive monthly Contract Periods, or as otherwise determined by the Exchange
Reference Price A	NATURAL GAS-NORTHEAST (IROQUOIS, ZONE 2)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-NORTHEAST (IROQUOIS, ZONE 2)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Northeast: Iroquois, Zone 2: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Tennessee Zone 4 200L Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the
	monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	TGP-Z4 200L
Contract Symbol	TN4
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-TENNESSEE ZONE 4 200 LEG-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TENNESSEE ZONE 4 200 LEG-INSIDE FERC " means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Appalachia, Tennessee, zone 4-200 leg: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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TETCO WLA Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	TETCO-WLA
Contract Symbol	WLA
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-TETCO (W. LOUISIANA ZONE)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TETCO (W. LOUISIANA ZONE)-INSIDE FERC " means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Louisiana/Southeast: Texas Eastern, WLA: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Southern Star TX OK KS Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	Southern Star
Contract Symbol	OUP
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-SOUTHERN STAR (TEX/OKLA/KAN)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-SOUTHERN STAR (TEX/OKLA/KAN)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Midcontinent: Southern Star: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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NNG Demarc Fixed Price Future

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Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	NNG-Demarc
Contract Symbol	DEN
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-NNG (DEMARCATION)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-NNG (DEMARCATION)-INSIDE FERC " means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Upper Midwest: Northern, demarc: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Enable Gas Fixed Price Future

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Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	Enable Gas
Contract Symbol	EGP
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-ENABLE GAS (EAST)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-ENABLE GAS (EAST)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Midcontinent: Enable Gas, East: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Florida Gas Zone 3 Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	FGT-Z3
Contract Symbol	FTY
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-FLORIDA GAS (ZONE 3)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-FLORIDA GAS (ZONE 3)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Louisiana/Southeast: Florida Gas, zone 3: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Union Dawn Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	Union-Dawn
Contract Symbol	UDP
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-UPPER MIDWEST (DAWN ONTARIO)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-UPPER MIDWEST (DAWN ONTARIO)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Upper Midwest: Dawn, Ontario: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Tennessee Zone 4 300L Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	TGP-Z4 300L
Contract Symbol	DM9
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-TENNESSEE GAS PIELINE CO., ZONE 4-300 LEG-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TENNESSEE GAS PIPELINE CO.,ZONE 4-300 LEG-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Appalachia: Tennessee, Zone 4-300 leg: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
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ANR SW (Oklahoma) Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	ANR-SW
Contract Symbol	ANP
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-ANR (OKLAHOMA)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-ANR (OKLAHOMA)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Midcontinent: ANR, Okla.: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Transco Zone 5 Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	Transco-Z5
Contract Symbol	TZ5
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-TRANSCONTINENTAL GAS PIPELINE, ZONE 5 DELIVERED-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TRANSCONTINENTAL GAS PIPELINE, ZONE 5 DELIVERED-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Northeast: Transco, zone 5 del.: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Trunkline Zone 1A Fixed Price Future

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Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	Trunkline-Z1A
Contract Symbol	TZ9
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-TRUNKLINE, ZONE 1A GAS-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TRUNKLINE, ZONE 1A-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Louisiana/Southeast: Trunkline, zone 1A: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Tetco STX Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	Tetco-STX
Contract Symbol	SXP
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-TETCO (S. TEXAS ZONE) -INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TETCO (S.TEXAS, ZONE)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): East Texas: Texas Eastern, STX: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Transco Zone 3 Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	Transco-Z3
Contract Symbol	ST9
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-TRANSCO (ZONE 3)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TRANSCO (ZONE 3)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Louisiana/Southeast: Transco, zone 3: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Transco Station 65 Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	Transco-65
Contract Symbol	тсв
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-TRANSCO-STATION-65-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TRANSCO-STATION-65-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Louisiana/Southeast: Transco, station 65: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
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CG Onshore Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	CG-Onshore
Contract Symbol	CV9
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-COLUMBIA GULF (LOUISIANA)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-COLUMBIA GULF (LOUISIANA)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Louisiana/Southeast: Columbia Gulf, La.: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
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Tennessee Zone 6 200L South Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	TGP-Z6 200L South
Contract Symbol	TS6
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-TENNESSE ZONE 6 200 LEG SOUTH-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TENNESSE ZONE 6 200 LEG SOUTH-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Northeast, Tennessee, zone 6 del. South: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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Tennessee Zone 0 Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	TGP-Z0
Contract Symbol	TS0
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-TENNESSEE GAS (TEXAS ZONE 0)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-TENNESSEE ZONE (TEXAS ZONE 0) INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): East Texas: Tennessee, zone 0: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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NGPL STX Fixed Price Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	NGPL-STX
Contract Symbol	NSV
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-NGPL (SOUTH TEXAS)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-NGPL (SOUTH TEXAS)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): East Texas: NGPL, STX: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
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Iroquois (Into) Fixed Price (Platts) Future

Description	A monthly cash settled Exchange Futures Contract based upon the monthly price published by Inside FERC for the location specified in Reference Price A.
Trading Screen Product Name	NG IF Futures
Trading Screen Hub Name	Iroquois (into)
Contract Symbol	IRP
Contract Size	2500 MMBtus
Currency	USD
Settlement Method	Cash Settled
Minimum Price Fluctuation	The price quotation convention shall be One hundredth of a cent (\$0.0001) per MMBtu; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 60 Consecutive monthly Contract Periods, or as otherwise determined by the Exchange.
Last Trading Day	The last Business Day prior to the first calendar day of the Contract Period
Reference Price A	NATURAL GAS-NORTHEAST- (IROQUOIS, RECEIPTS)-INSIDE FERC
a) Ref Price A - Description	"NATURAL GAS-NORTHEAST-(IROQUOIS, RECEIPTS)-INSIDE FERC" means that the price for a Pricing Date will be that day's Specified Price per MMBTU of natural gas for delivery on the Delivery Date, stated in U.S. Dollars, published under the heading "Monthly Bidweek Spot Gas Prices (\$/MMBtu): Northeast: Iroquois, receipts: Index" in the issue of Inside FERC that reports prices effective on that Pricing Date.
b) Ref Price A - Description	First publication date of the Contract Period
c) Ref Price A - Specified Price	Index
d) Ref Price A - Pricing Calendar	Inside FERC
e) Ref Price A- Delivery Date	Contract Period
Final Payment Dates	The third Clearing Organization business day following the Last Trading Day.
MIC	IFED
Clearing Venue	ICEU

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